

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLICATE*
(Other instru. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0160544	
2. NAME OF OPERATOR Lone Star Producing Company		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter M 660' from South Line & 660' from West Line of Section 9, T-19-S, R-27-E, Eddy County, New Mexico		8. FARM OR LEASE NAME Federal (NM-50)	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3417.7' Gr. - 3429.25' K.B.		10. FIELD AND POOL OR WILDCAT Wildcat	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 9, T-19-S, R-27-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Drill Stem Test	☒
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST #2 from 9820'-9917' (12-30-68)

DST #3 from 9932'-10,077' (1-2-69)

Drill pipe recovery: 120' drilling mud
full string of gas

Drill pipe recovery: 50' drilling mud

IHMP	-	5457 psi
Pre-flow	-	140 - 140 psi (20 min.)
ISIP	-	1531 psi (90 min.)
FTP	-	112 - 112 psi (90 min.)
FSIP	-	3336 psi (180 min.)

IHMP	-	4308 psi
Pre-flow	-	158 - 158 psi (20 min.)
ISIP	-	648 psi (90 min.)
FTP	-	132 - 148 psi (90 min.)
FSIP	-	2003 psi (180 min.)

Resumed drilling after test #3.

We respectfully request that this information not be released until
April 1, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Dist. Prod. Superintendent**DATE **Jan 5, 1969**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD PURPOSES ONLY
JAN 21 1969
DATE
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JAN 22 1969

D. C. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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867-851

APPROVED FOR RECORDS
ACTING
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