

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Lone Star Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-0260544	
3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from SL & 660' from WL, Sec. 9, T-19-S, R-27-E Eddy County, New Mexico At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO. ---						8. FARM OR LEASE NAME Federal (NM-50)	
DATE ISSUED ---						9. WELL NO. 1	
15. DATE SPUDDED 11-15-68						10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 1-6-69						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-19-S, R-27-E	
17. DATE COMPL. (Ready to prod.) 1-7-69 P.A.						12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3417.7' GR						13. STATE New Mexico	
19. ELEV. CASINGHEAD ---						20. TOTAL DEPTH, MD & TVD 10,415' MD	
21. PLUG, BACK T.D., MD & TVD ---						22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ---	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind-Laterlog, Proximity Log - Microlog, Density Log, Neutron, Porosity Log	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	603	17-1/2"	600 ex. - Class "H"	None
8-5/8"	28, 24	2803	12-1/4"	1740 ex. Lite-Wate & 250 ex. Class "H"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
		WELL STATUS (Producing or shut-in) U.S. ARTESIA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						RECEIVED	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dist. Prod. Superintendent TITLE Dist. Prod. Superintendent DATE January 16, 1969

RECEIVED JAN 17 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DST Beane Springs	3640'	3674'	NC, 120 min. flow - 971 psi, CIP - 1539 psi. Rec: 2015' sulfur water	Wolfcamp	7572'		
DST Wolfcamp	7600'	7700'	NC, 120 min. flow - 2945 psi, CIP - 2971 psi. Rec: 6209' sulfur water	Canyon	8080'		
DST Canyon	8060'	8130'	NC, 60 min. flow - 3336 psi, CIP - 3336 psi. Rec: 6384' sulfur water	Stream	8780'		
DST Morrow	9820'	9917'	NC, 90 min. flow - 112 psi, CIP - 3336 psi Rec: 120' mud, trace of gas	Atoka	9496'		
DST Morrow	9932'	10,077'	NC, 90 min. flow - 118 psi, CIP - 2003 psi Rec: 50' mud	Morrow	9826'		
				Mississippian	10,369'		