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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
Bottom of Page

MAR 27 1991

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
GRST PETROLEUM	
Address	
P.O. BOX 6 LOCO HILLS, NM 88255	
Location(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)
Well Completion	Change in Transporter of:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Dry Gas
<input type="checkbox"/> Gas in Operator	<input type="checkbox"/> Casinghead Gas
<input type="checkbox"/> Condensate	
Name of operator give name	
Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
TAYLOR UNIT	1	SHRGART (V.S.R.Q.G.)		LC047800 (a)
Unit Letter	1	Feet From The SOUTH	Line and 660	Feet From The E
Section 12	Township 18S	Range 31E	NMPM	EDDY
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING CO.		NORTH FREEMAN AVE. ARTESIA, NM 88210
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, location of tanks.	Unit N	Sec. 12
	Twp. 18S	Rge. 31E
	Is gas actually connected?	When?
	NO	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Measurements			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature	Title
KANDALL HARRIS	Geologist
Printed Name	Telephone No.
3/27/91	677-2370
Date	

OIL CONSERVATION DIVISION

Date Approved APR 2 - 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.