

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other SWDW
2. NAME OF OPERATOR ARCO Oil and Gas Co.
Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, N M 88241-1710
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 100' FNL & 100' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-2938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Panco Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Shugart Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

23-18S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3686' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was shut-in during the month of October, 1977. The well is no longer needed as a water injection & salt water disposal well. Propose to P&A in the following manner:

1. Rig up, install BOPs. POH w/inj assy.
2. Set cmt retr @ approx 3300'. Squeeze cmt perfs 3382-3394' w/200 sx C1 C cmt contg 2% CaCl₂.
3. Perf 4 1/2" csg @ approx 840'. RIH w/ pkr, set above perfs & establish circ. RIH w/CIBP, set BP @ approx 700', circ cmt to surf. Spot 10' cmt on top of BP. NOTE: if no circ is established thru perfs @ 840', then cmt down csg annulus w/1" tbg & spot 100 sx C1 C cmt w/2% CaCl₂ from 8-5/8" csg shoe to surf.
4. Spot 10 sx cmt surface plug inside & outside of 4 1/2" csg.
5. Cut off wellhead equip below GL, install regulation dry hole marker, clean & level location for abandonment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED

TITLE

Dist. Drlg. Supt. DATE 8/25/81

(Orig. Sgd.) PETER W. CHESTER (Signature for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

SEP 4 1981

TITLE

DATE

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

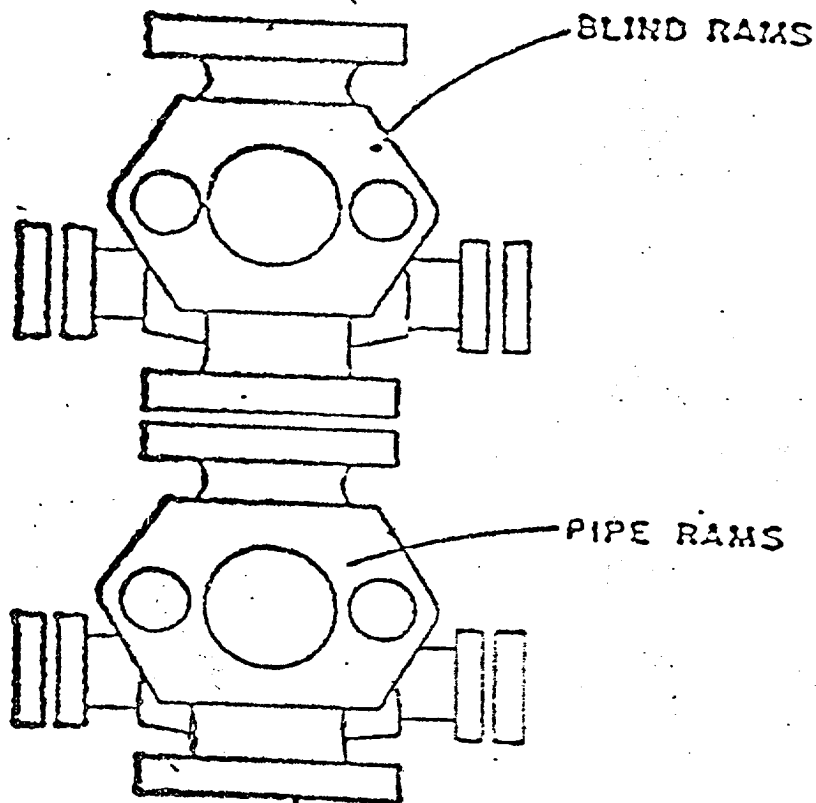
Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Above plugging procedure approved verbally w/
Mr. Peter Chester, USGS on 1/23/81.

Blowout Preventer Program Attached.

AUG 26 1981

SILVER
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Panco Federal

Well No. 2

Location 100' FNL & 100' FWL

Sec 23-18S-31E, Eddy Co., N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.