## DISTRIBUTION NEW MEXICO OIL CONSERVATION C ISSION SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER **OPERATOR** JUL 8 1971 PRORATION OFFICE Operato D. C. C. Atlantic Richfield Company CCIA. DEFICE Address P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To show Transporter of Gas Recompletion 011 Dry Gas effective 6-8-71. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Panco Federal 3 Shugart 3 min 1890 Feet From The North Line and 550 Unit Letter West Feet From The 23 Line of Section **18**S Township 31E Range , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701 7765 Name of Authorized Transporter of Oil X Permian Corporation 79701 7700 Name of Authorized Transporter of Casinghead Gas 🛣 💮 or Dry Gas 🗔 Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Phillips Bldg., 4th & Washington, Odessa, Texa Sec. Unit P.ge. When If well produces oil or liquids, Twp. Is gas actually connected? give location of tanks. E 23 **18**S 31E Yes 6-8-71 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas-MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Fred -	Suppith
	(Signatury)
Penorte Clerk	

(Title)

7-7-71

OIL CONSERVATION COMMISSION	
APPROVED JUL 12 1971 19	
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BY a. a. Gressett	
OIL AND GAS INSPECTE.	

Legse No.

County

79760

NM-2938

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply