	NO. OF COPIES RECEIVED	- 1.				
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMIS	らいい	Form C-104	
	SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old	C-104 and C-110
	FILE		AND	KEDE	EIVED	
-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	LAND OFFICE	CHANGE IN OPERATOR NAME FROM:				
TRANSPORTER OIL HANSON OIL COMPANY NOV 1 2 1969					2 1969	
10						
1.	PRORATION OFFICE	HANSON OIL COR	•	ARTEBIA	OFFICE	
Operator EFFECTIVE: APRIL 1, 1970					· · · · · · · · · · · · · · · · · · ·	
	Hanson Off Supery					
	Address					
٠	P. 0. Box 151	5, Roswell, New Mexi	.co 88201	- , - ,	 	
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well	Change in Transporter of:				
	Recompletion	Oil Ory Gas Casinghead Gas Condens	-			
Ł	Change in Ownership	Casingheda Gas Condens	, die			
1	If change of ownership give name					
•	and address of previous owner					
II . '	DESCRIPTION OF WELL AND L	EASE				
ī	Lease Name	Well No. Pool Name, Including For	rmation	Kind of Lease		Lease No.
1	Southern Union	Y-Y N. Hackberry	Yates	State, Federal or	Fed.	
	Location					
1	Unit Letter H : 198	0 Feet From The North Line	and667	_ Feet From The	East	
ļ		10.6	01 D	10		
l	Line of Section 30 Town	nship 19–5 Range	31-E , NMPM,	<u>E</u>	ddy	County
		TO OF OUR AND NATURAL CAS	2			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be see The Permian Corporation P. O. Box 3119, Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be see						be sent)
						be sent)
	,					ļ
		Unit Sec. Twp. P.ge.	Is gas actually connecte	d? When		
	If well produces oil or liquids, give location of tanks.	F 30 195 31E	No	_	Inknown	
	If this production is commingled with	n that from any other lease or pool, g	rive commingling order	number:		
	COMPLETION DATA					
	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Resiv.
	Designate Type of Completion		$X \rightarrow X$	<u> </u>	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	8-18-69	11-4-69 Name of Producing Formation	2350 Top Oil/Gas Pay		2240 • Cubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)		,	•	1900	1
	3457 DF	Yates Fm.	1917'	2085	Depth Casing Shoe	
	1 - SPF @ 1917, 1919, 2067, 2069, 2072 2081, 2083 and 2282					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
	12"	8-5/8"	580	•	150 sx.	
	8"	5-1/2"	2282	•	200 sx.	
			i			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL	Date of Test	Producing Method (Flow		etc.)	
	Date First New Oil Run To Tanks				•	
	11-4-69 Length of Teet	11-4-69 Tubing Presewe	Flowing Casing Pressure		Choke Size	
	i	100	700		1/8*	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
		8	0			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCI	- (Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	(N)
					·	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			NOV 1 2 1969			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a gressett			
	•		OU AND CAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104.			
	Hema F. Schram		to the in a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Executive Vice President		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Tule)					
	November 10, 1969					
	(Date)		Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.			