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ł	DISTRIBUTION	TRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			Form C - 104_	4 3
	SANTA FE		REQUEST FOR ALLOWABLE			l C-10 and C-11
-	U.S.G.S.	AUTHORIZATION TO TRA	AND	REGE	IVED	•
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GA	45	
	TRANSPORTER OIL GAS	2		J UL 1	7 1972	
	OPERATOR	D. C. C.				
1.	PRORATION OFFICE Operator	<u> </u>	ARTESIA, DEFICE			
	Harlan Oi Company					
	P. O. Box 668, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	_			
	Recompletion	Oil Dry Ga	Dry Gas			
1	Change in Ownership	Casinghead Gas Conden	ensate			
	If change of ownership give name and address of previous owner	Hanson Oil Corporation,	Box 1515, Rost	oell, New .	Mexico 38201	· · · · · · · · · · · · · · · · · · ·
I.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Southern Union	2 Y N. Hackberry Y	ates SR	State, Federal	or Fee Federa!	MMm 0681
	Location Unit Letter; 190	30 Feet From The North Lin	e and 607 Feet From The Bas t			
	30		3 1-₩ E , NMPN		Bady	County
l				<u>, </u>	<u> </u>	
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll	or Condensate	S Address (Give address	to which approve	ed copy of this form is t	o be sent)
	The Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Dow 1103, House Address (Give address	to which approve	ed copy of this form is t	o be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	ed ; when	Unknown `	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				· · · · · · · · · · · · · · · · · · ·
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	iv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	orations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOF	RD.		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEN	MENT
٧. :	TEST DATA AND REQUEST FO	able for this de	fter recovery of total volu pth or be for full 24 hour Producing Method (Flat	s)		exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e			
	Length of Test	Tubing Pressure	Casing Pressure Ch		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. Gar		Gas - MCF	
	CAS WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Chok		Choke Size	
/I.	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Pact

(Title) 17 1972 (Date) CONTRACTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply