

C/SF

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-23424

RECEIVED Form 9-331
Dec. 1973

MAY 17 1985

O. C. D.

ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ WIW

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 100' FSL & 990' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
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☐
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5. LEASE LC-0293924	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME East Shugart Unit WF	8. FARM OR LEASE NAME East Shugart Unit	9. WELL NO. 32	10. FIELD OR WILDCAT NAME Shugart	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 35-18S-31E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico	14. API NO.	15. ELEVATIONS (SHOW DF, XDB, AND WD) 3623' FT
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 4/29/85. Back flowed well to pit. Installed BOP & POH w/pkr & tbg. RTH w/new pkr, tested tbg back in hole w/4000# OK. Circ pkr fluid in tbg/csg annulus, set pkr @ 2946'. Commenced injecting water 5/1/85 down tbg ARO 250 BWPD, TP 1275#. Indicated leak out bradenhead ARO 1 BWPD. Pressure tested tbg/csg annulus to 500#, OK. To monitor braden head leak w/verbal permission from OCD & BLM until OCD bradenhead test in November, 1985.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth Bush TITLE Drlg. Engr. DATE 5/3/85

(This space for Federal or State office use)

APPROVED BY Mark Holla TITLE _____ DATE 5/16/85

CONDITIONS OF APPROVAL, IF ANY: af