

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONS COMMISSION
Drawer DD
Artesia, NM FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
100' FSL & 990' FWL, Sec. M-35-18S-31E

5. Lease Designation and Serial No.
NM10190
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
14-08-001-11572
8. Well Name and No.
East Shugart Unit #32
9. API Well No.
30-015-20254
10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)
11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair tbg leak and run MIT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-24-95 Released packer. POH w/tbg to packer. Found hole in 75th in hydro-test to 5000 psi. Circ'd hole w/packer fluid. Set packer at 2879.11'. Press'd csg, in 30 mins CP 460 psi. Notified BLM and NMOCD. Chart attached. No witness for test.

OIL CON. DIV.

We currently have a line drive waterflood pattern in operation on the west side of the unit. It is anticipated that 18 months will be required to evaluate the performance of the pilot. At that time, the well will either be returned to active injection status or P&A'd. We request TA approval until that time.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 2/23/96

14. I hereby certify that the foregoing is true and correct

Signed Candace R. GrahamTitle CANDACE R. GRAHAM
ENGINEERING TECH.Date 4/13/95

(This space for Federal or State office use)

(ORIG. SCD.) JOE G. LARA

Approved by

Title PETROLEUM ENGINEER

Date

4/25/95

Conditions of approval, if any:

