

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

100' FSL & 990' FWL, SEC. M-35, T18S, R31E

5. Lease Designation and Serial No.

NM10190

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

EAST SHUGART UNIT #32

9. API Well No.

30-015-20254

10. Field and Pool, or Exploratory Area

SHUGART (Y-SR-Q-G)

11. County or Parish, State

EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replace tbg & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On approximately 9/7/95 the following workover is planned: TOH & LD tbg. Pick up 3 7/8" bit, 2 3/8" work string, & TIH to PBTD @ 3943'. TOH. TIH w/ pkr & acidize Queen perfs @ 3362'-3911'. TOH & LD work string. PU plastic coated pkr, new 2 3/8" 4.7# J-55 8rd EUE internally plastic coated tbg, & TIH. Displace hole w/ packer fluid & set pkr. Run MIT test by pressuring csg to 500 psi & observing for 30 min. Put well on injection.

RECEIVED

AUG 14 1995

OIL CON. DIV.
DIST. 2

CARLSON
AREA

JUL 24 11 15 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross, Jr.
(This space for Federal or State office use)

E.L. Buttross, Jr.

Title District Engineer

Date 7/19/95

Approved by (ORIG. SCD.) JOE G. LARA
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 8/10/95