

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
100' FSL & 990' FWL, Unit M, Section 35-18S-31E

5. Lease Designation and Serial No.
NM10190
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
14-08-001-11572 East Shugart Ut
8. Well Name and No.
EAST SHUGART UNIT #32
9. API Well No.
30-015-20254
10. Field and Pool, or Exploratory Area
Shugart (Y-7R-Q-GB)
11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replaced tbg, perf'd, acidized, ran liner</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-04-96 thru 01-09-96 POH w/2 3/8" tbg and tension packer. Tagged fill at 3096'. Drld scale from 3096' to PBTD 3943'.
Perf'd w/1 JSPF at 3794', 3796', 3798', 3800', 3810', 3812', 3814', 3866', 3870', 3874', 3876', 3892', 3893', 3894', 3895'; total 15 holes (.44" EHD).

Ran Baker J-Lok nickel coated packer and on-off tool (w/1.78" profile nipple) on 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg.
Set packer. Acidized perfs 3352-3891' w/2200 gals 15% NeFe acid + 300 gals Xylene + 800# rock salt at AIR 4 BPM w/1600 psi. ISIP 1000 psi, 15 mins 790 psi.
Circ'd hole w/packer fluid. Reset on-off tool. Ran MIT test at 480 psi, press dropped to 310 psi in 30 mins. SI.

03-15-96 thru 03-26-96 Released packer and POH w/same. Ran 4 1/2" CIBP, set at 3288'. Ran 100 jts 2 1/16" 8.81# L-80 FL4S liner, set at 3287'. Cemented w/100 sx Class "C". Circ'd 30 sx cement to surface. Drld cement, float collar, cement and CIBP at 3288'. CIBP fell to bottom. Circ'd hole clean.

Ran Baker C-1 invertible single-grip nickel plated packer and 100 jts 2 1/16" plastic coated Ford 3.25# tbg. Circ'd hole w/packer fluid. Set packer at 3266.31'. Ran MIT test, press'd to 300 psi, OK.

Replaced injection line. On 03-27-96 returned to injection.
04-01-96 injected 398 BWPD at press 1225 psi.

RECEIVED
APR 15 1996
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date April 2, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

