

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ **Oil Well**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **100' FSL & 990' FWL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-10190
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit
8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #32
9. API WELL NO.
30-013-20254
10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit M
Section 35-R18S-T31E**

14. PERMIT NO.
DATE ISSUED **9/22/69**
12. COUNTY OR PARISH
Eddy
13. STATE
NM
15. DATE SPUDDED
9/23/69
16. DATE T.D. REACHED
10/3/69
17. DATE COMPL. (Ready to prod.)
3/26/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3623'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3978'
21. PLUG, BACK T.D., MD & TVD
PBTD 3943'
22. IF MULTIPLE COMPL., HOW MANY*
N/A
23. INTERVALS DRILLED BY
X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND SUB)*
3352-3895' Queen
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
no new logs were run...original logs on file
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" original	24#	630'	12 1/4"	TOC surface; 400 sx	
4 1/2" original	9.5#	3976'	7 7/8"	TOC 2050'; 450 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2" (in 1996)	surface	3287'	TOC surf; 100 sx	2 1/16"	nickle plated pkr	3266'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3352-3895' w/37 holes (.44" EHD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3352-3895'	2200 gals 15% NeFe acid + 300 gals Xylene + 800#
			rock salt

33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) WATER INJECTION WELL						WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED		CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL.		GAS-MCF.		WATER-BBL.		OIL GRAVITY-API (CORR.) °	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									TEST WITNESSED BY				

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE October 21, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	Queen	2741'	2926' 3346'	
				sand and dolomite sand and dolomite
				DEPTH
				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)
				N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	770'	
Salt	980'	
Yates	2741'	
Queen	3346'	
Grayburg	3933'	