

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C.
SUBMIT IN TRI
(Other instructio
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E. COPY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Disposal JUL 9 1976

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3483' GR

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Deepen for Disposal

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-76 Ran 5½", 17# N-80 csg, set @ 10,333.72'. Cmt as follows:
Primary stage - Halliburton pkr shoe @ 10,300', 275 sx
Class C w/.006% Halad-22 + 6# salt/sk.
Second stage - 485 sx Halliburton Lite w/6# salt per sk.
DV tool set ! 8900'.
Third stage - 870 sx Halliburton Lite w/6# salt per sk.
DV tool set @ 5300'.
Cmt circ to surface.

6-21-76 RU reverse unit to drl DV tools.

6-22-76 Drlg, top DV tool @ 5400'.

6-23-76 Drlg cmt, 2nd DV tool @ 8900'.

6-24-76 TD 10,555'. Swabbing, FL 400' from surface.

6-25-76 Logging (Gamma Ray) 10,555' to 9400'.

6-26-76 RD Unit

RECEIVED

JUL - 6 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner-Operator

DATE June 28, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: