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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 10 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation and Gulf Oil Corporation		8. Firm or Lease Name Ben F. Pearman Jr., et al
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 26-E NMPM.		10. Field and Pool, or Willcat Wilcoat
15. Elevation (Show whether OF, RT, GR, etc.) 3299' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company drilled 12-1/4" hole to 1980'. Reduced hole to 11" and drilled to 2570'. Ran 81 joints and 1 cut joint, 2546' of 8-5/8" OD 24# K-55 ST&C casing. Shoe at 2563', DV tool at 1347'. Cemented with 400 sacks of Class C Incor with 2% Ca Cl2 plus 4% gel in first 300 sacks. Cemented second stage thru DV tool with 540 sacks of Incor Class C with 2% Ca Cl2 and 4% gel. Closed DV tool with 1500#. Circulated approximately 10 barrels of highly contaminated mud. Witnessed by Mr. R. L. Stamets with the New Mexico Oil Conservation Commission. WOC 7 hours. TS indicated TOC at 437' with cement filled wash out 460' - 650'. Ran 1" pipe in 13-3/8" - 8-5/8" annulus. Dropped 10 joints. Ran additional 1" to 250'. Could not go deeper. Pumped 260 sacks (Bradenhead squeeze) Incor Class C with 4% gel plug 2% Ca Cl2. Pumped 5 barrels per minute at 300#.

WOC & NU over 24 hours. Tested casing with 1900#, 30 minutes, OK. Drilled DV plug at 1345 - 47'. Tested DV tool with 1800#, OK.

Started drilling 7-7/8" hole at 2570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **December 9, 1969**

APPROVED BY

W. A. Gressett

TITLE

DATE

12-11-1969

CONDITIONS OF APPROVAL, IF ANY: