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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1970

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Ben F. Pearman, Jr., et al
3. Address of Operator Box 670, Hobbs, New Mexico 88249	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, FT, GR, etc.) 3299' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
	Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While drilling at 6976' encountered gas blow. Drilled to 6985'. Measured gas at approximately 440 MCFPD thru 3/4" choke with 13.5 psi and approximately 200 MCFPD thru 1/2" choke with 17.2 psi. Hole loaded with sulphur water and small amount of light green oil while measuring gas flow.

Drilled to 9619'. Ran Johnston DST #1, 9523 - 9619'. HP in 4659 psi. 6 min pre-flow 321 psi, 55 min CI 3238 psi, 90 min flow 321 - 157 psi, 180 min CI 4000 psi, HP out 4733 psi, BHT 178°. GTS 42 min, flowed 5 MCFPD thru 1/8" orifice with 3.5 psi. Reversed out approximately 200' of fresh water and gas cut drilling mud. Johnston sampler contained 0.28 CF gas plus 760 cc mud at 200 psi. Resistivity sampler mud 2.2 ohms, chloride 500 ppm at 40°. Pit mud resistivity 2.8 ohms, 200 ppm chloride at 40°.

Resumed drilling 7-7/8" hole at 9619'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE January 12, 1970
APPROVED BY W. A. Gressett	TITLE OIL AND GAS INSPECTOR	DATE JAN 14 1970
CONDITIONS OF APPROVAL, IF ANY:		