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DEC 8 1969

NEW MEXICO OIL CONSERVATION COMMISSION
O. E. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Continental State
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 7
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 19 S RANGE 29 E NMPM.		10. Field and Pool, or Wildcat Turkey Track
15. Elevation (Show whether DF, RT, GR, etc.) 3372 GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 11-23-69, drilled to 288 (KB), ran and set 8 5/8" 24# casing at 288', cemented with 150 sx, reg. with 2% Cacl. Let cement set 18 hrs., tested for shut off to 800 psi, held OK. Drilled ahead under surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. R. Layton
D. R. Layton

TITLE

District Superintendent

DATE

11-28-69

APPROVED BY

W. A. Gressett
W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

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CONDITIONS OF APPROVAL, IF ANY: