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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 12 1969

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Continental State
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 7
4. Location of Well UNIT LETTER I 990 FEET FROM THE East 1650 LINE AND FEET FROM THE South 9 LINE, SECTION 19 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Turkey Track
15. Elevation (Show whether DF, RT, GR, etc.) 3372 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Perforate, Test, Plug Back, Re-perf. Fracture treat.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-69 Ran cement bond log, perforated Queen sand zone 2215-25 w/2 holes/ft. Treated perms w/500 gal mud acid.

12-5-69 Swab tested treated zone; swabbed back acid water and tested 1 LWP formation water. No shows oil or gas.

12-8-69 Set wire line bridge plug @ 2205, calseal plug 2205-2180. Perforated Queen sand zone 2124-28 and ~~2124-28~~ 2136-45, 1 hole/ft. Treated perms w/250 gal acid, 30,000 gal gelled water and 14,000# 10/20 sand. Max treating press. 4200 psi @ 21 BPM, ISDP 1500 psi, 20 min - 1400. Will wash well out to clean up, install pumping equipment and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. P. Layton TITLE District Superintendent DATE 10 December 1969

APPROVED BY W. A. Grewett TITLE OIL AND GAS DATE DEC 12 1969

CONDITIONS OF APPROVAL, IF ANY: