					ONSERVATION CON ISSION			Form C-104	
	FILE REQUEST				FOR ALLOWABLE Superseders Old C-104 and C-11				
	U.S.G.S.						-		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER OIL	ER GAS							
	OPERATOR AUG			12 1985					
1.				O. C. D.					
	Anadarko Petroleum Corporation ARTESIA, OFFICE								
	P. O. Box 2497 Midl: Reoson(s) for filing (Check proper box				Other (Pier	ase explain)	··		
	New Well Change in Transporter of:			Change in Ownership Effective:					
	Recompletion Cil Dry G								
	Change in Ownership X	Casinghead Gas	Conder	isote					
	If change of ownership give name and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702								
11.	ESCRIPTION OF WELL AND LEASE rease Name Viell No.; Fool Name, Including Formation Kind of Lease Lease No.								
	Continental State	7 Turkey	Tract	SR,Qn,C	Srbg.,SA	Stole, Fødera	crFee State	В-8096	
	Unit Letter I 165	0 Feet From The SO	uth Lin	• and	90	Feet 7 rom 7	he East		
		100	Range	29E	, NMI	^р м,	Eddy	County	
				<u> </u>					
н.	DESIGNATION OF TRANSPORT	C or Condensate			Give addres	s to which approv	ed copy of this form	is to be sentj	
	Navajo Refining Company	Navajo Refining Company - Truck Divison P.O. Box 159, Artesia, NM 88210							
	Nome of Authorized Transporter of Cas	inghead Gas of Dry G	as	i Addrezs (live addres	s to which approv	ed copy of this form	is to be sent j	
• -	None If well produces oil or liquids,	Unit Sec. Twp.	P.ge.	ls gas oc	tually conne	cted7 Whe	r.		
	give location of tanks.	D 15 19S				t			
	this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completio		Gas Well	New Well	Workove	r Deepen	Plug Back Same	Res'r. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.		Total Dep	pih		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		חכ	Top Oll/Gas Pay			Tubing Depth		
	Periorations						Depth Casing Shoe	1	
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SET	SACKS CEMENT		
							9-6-85		
						· · · · · · · · · · · · · · · · · · ·	Cha Os	Ram	
2.	TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)								
i	JII, WF.LL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure		Cosing Pressure			Choke Size		
	Actual Pred. During Test	Cil-Bbls.	Bbls.		Water+Bbls.		Gaa-MCF		
	GAS WELL								
ſ	Actual Fred. Test-MCF/D	D Length of Test		Bbla, Concentrate/MMCF			Grovity of Condensate		
	Texting kiethed (pirot, back pr.)	Tuting Frees de (Shat-In)	Costra Fi	·····	st-in)	Choke Size		
<u>ا</u>				OIL CONSERVATION COMMISSION					
 CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given 				APPROVED AUG 26 1985 19					
									4
				TITLE Supervisor District 11					
	Di Rana			· · ·		owert for allow	ompliance with Ri able for a newly d	rilled or deeper.ed .	
-	(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (tasts taken on the well in accordance with RULE 111.				
Sr. Administrative Specialist				All sections of this form must be filled out completely for allow					
-	(Tille) , July 24, 1985				able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner,				
(hule)					Fill out only Sections 1, 11, 11, and 12 of change of condition. Well name or number, or transporter, or other such change of condition.				

