Form 9-331 C]	N. M. O. C	C. C.	CC: su	BMIT IN TR	ICATE	Form approved. Budget Bureau No. 42-R1425.		
(May 1963)). (T	ED STATES	5	(Other instru reverse s.	s on	*		
DEPARTMENT OF THE INTERIOR						i	50 - C/5 - 20.278 5. LEASE DESIGNATION AND SERIAL NO.		
		GICAL SURVI				A (14	NM 043627 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT T	O DRILL, I	JEEPE	<u>:N, OR</u>	PLUG B	ACK			
1a. TYPE OF WORK	LL 🖾	DEEPEN [P	LUG BAC	К 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL X GA WELL WI	S OTHER			NGLE X	MULTIPI ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Allison-Federal		
Allied Chem	nical Corporatio	n	•				9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
1300 Wilco Building, Midland, Texas - 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT		
At curface		in accordance wit	th any S	tate require	ments.*)		Wildcat		
660.	FSL & 660' FEL					2 2	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	e					- 	Sec. 22, T-19-S, R-24-E		
14. DISTANCE IN MILES A			T OFFIC	•			12. COUNTY OR PARISH 13. STATE		
ll Miles West	of Lakewood, N	lew Mexico					Eddy New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	660'	16. NC	. of acres 2520	IN LEASE		DF ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		None 19. PR		0POSED DEPTH 8900		20. ROTA	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)			· • `			22. APPEOX. DATE WORK WILL START*		
3659 GR						· ·	Prior to 12-31-69		
23.	Р	ROPOSED CASH	NG ANI	CEMENTI	ING PROGRA	М			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT					
15"	11 3/4	42		350 -	400		440 sx (4 ne,		
11"	8 5/8	24		210			875 sx Curci		
7 7/8"	4 1/2	9.5 - 1	1.6	770	C		325 sx		
	1			I					
							oximately 8900' to		
the Mississip	opian and run ca	ising to a	deptl	1 of 770	00' for	comple	tion in the Cisco-		
Ca nyon format	tion.					i e	RECEIVER		

Blowout preventor program shall meet API 5M RdS specifications.

RECT DEC18 1969

DEC 2 9 1969 D. C. C. ARTEBIA, DEFICE

U. S. GEOLOGICAL SUPER-ARTESIA, P.E. TICODA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	Allied Chemical Corp	oration by Union Texas Petro	ons Supt. Western DATE 12-15-69
<u> </u>	(This space for Federal or State offi PERMIT NO.		ATE OFCLARED WATER BASIN
	TOPAL .	F MONTHS.	CASING MUST BE SUBCULATED
р <i>у</i>	BEEKNIF	PROVAL IS RESCUNCED WITHIN TITLE COMMENCED WITHIN TITLE MAR 24 1970	Se Side NOTIFY USES IN SUFFICIENT TIME TO CASING
\mathbf{V}_{i}	ARE NY ARE NY	ES MARSee Instructions On Reven	se Side NOTIFY USGS IN THE STREET

MEXICO OIL CONSERVATION COMMISS A WELL LOCATION AND ACREAGE DEDICATION PLAT

-

Form C-102 Supersedés C-128 Effective 1-1-65

		All distances must be from	the outer boundaries of	the Section.	
Operator Alli	ed Chemical C	orp. L.	ase		Well No.
		EUM COREX. Div.	ALLISC	N FEDERAL	1
Unit Letter	Section	Township 19 SOUTH	Range 24 EAST	County	
P	22		EDDY		
Actual Footage Loc 660		00070			
660 Ground Level Elev.	feet from the	SOUTH line and		t from the EAST	line
3659.0	Producing For			Ded	icated Acreage:
······································		-Canyon	Wildcan		40 Acres
1. Outline the	e acreage dedicat	ted to the subject well	by colored pencil o	r hachure marks on the pl	at below.
2. If more th interest an	an one lease is id royalty).	dedicated to the well, or	utline each and ide	ntify the ownership there	of (both as to working
3. If more than dated by co	ommunitization, u	fferent ownership is dedi nitization, force-pooling. swer is "yes," type of co	etc?		owners been consoli-
If answer i	s "no," list the o	owners and tract descript	ions which have ac	tually been consolidated	(I se reverse att f
	necessary./				
No allowab	le will be assigne	d to the well until all into	erests have been c	onsolidated (by communi	tization unitiantia
forced-pool	ing, or otherwise)	or until a non-standard un	it, eliminating such	n interests, has been ann	roved by the Commis
sion.					set of the commis-
r					
1			•	CE	RTIFICATION
			Ì		
	r h			1 1	that the information con-
	1	K	GINELH		s true and complete to the
1			STATE OTAL	best of my know	vledge and belief.
	1				
	1		2	Name	
	- +		979 9		Manut
	1	111	1 0/2	Position	
	ł		M MEXIC	Operations S	Supt-Western Area
	1		HIN Y W ST		ed Chemical Corp.
	1				Petroleum Div.
	1		1	Date	
	1		1	December 15	, 1969
	1		·	I hereby certify	y that the well location
	1		1		lat was plotted from field
			1	1 (surveys made by me or
	i i		•	under my superv	rision, and that the same
	l		· I	is true and co	rrect to the best of my
	l J		1	knowledge and b	elief.
	-+	+			
	ł		1		
	ł		[Date Surveyed	
	I				11, 1969
	l I			60	
	8			and/or Land Surve	yor
			ل ا		ril ril I
			t		1/ / Neal
				Certificate No.	676
330 660 190	1320 1650 1980	2310 2640 2000	1000 BOQ	õ	