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SANTA FE		1	
FILE		T	1
U.S.G.S.			
LAND OFFICE		<u> </u>	<u> </u>
IRANSPORTER	OIL	1	<u> </u>
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		L.	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST I	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	246
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE		REC	EIVED
IRANSPORTER OIL			
GAS /		ALIO	8.1974
OPERATOR /		RE-ENTRY AUG	8.1374
PRORATION OFFICE			
Yates Petroleum C	orporation a		. C, C.
	OIPOZG GIGO	ARTES	HA, OFFICE
Address	reet - Artesia, NM	88210	
· · · · · · · · · · · · · · · · · · ·		Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New We!I	Oil Dry Ga	s 🗍	
Recompletion	Casinghead Gas Conder		
Change in Ownership	Casinghead of C		
If change of ownership give name	1.505 5°	28/75	
and address of previous owner			
	- Hora lank	-monow Gos	
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including F	ormation Kind of Lea	se NM 14118 Lease No
Lease Name		State, Feder	alor Fee Fed.
Allison Fed. "CQ	1 01000-3		
Location	0 1.1.	. 660 500 500	The East
Unit Letter P : 660	Feet From The South Lir	ne and reet From	The
22	nship 195 Range	24E , NMPM, EC	ldy Count
Line of Section 22 Tow	nship 195 Range	, Idiate iait	
	THE PART OF THE PART OF		
DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil		North Freeman Ave	
Navajo Crude Oil	Purchasing	NOT CIT T REMOTE 12 V	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	I	
Yates Petroleum	Corporation	207 South 4th Str	eet-Artesia, NH 00.
If well produces oil or liquids,	Unit sec. Twp.	15 gas actually commercial	8-5-74
give location of tanks.	P 22 19S 24E	Yes	0-5 /-2
Designate Type of Completic	1	New Well Workover Deepen	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 2-4-74	8900' COTD	8887 •
12-9-73 - CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	1	8795'	8656'
3659' GR	Morrow	0,22	Depth Casing Shoe
Perforations	5-8801'		8900'
679.		ID CENENTING RECORD	
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	390'	715
17½"	13-3/8" 48#		625
121/4"	8-5/8" 24#	2090'	
7-7/8"	55" 17#	8900'	370
	्रेण साम	8767'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gos	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
	·		
1			
GAS WELL	-		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 53.6
780	24	0.60	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Flowing	Sealed	3/4"
Back Press			VATION COMMISSION
I. CERTIFICATE OF COMPLIAN	NCE	- 11	
		ADDDOVED	, IS
I hereby certify that the rules and	regulations of the Oil Conservation	^{20, 1} 1	Tresset .
	with and that the information give he best of my knowledge and belie		y www.

/nn		
Edduby.	halfinet	
	(Signature)	

Eddie M. Mahfood-Engineer

(Title) 8-7-74

(Date)

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply plated wells.