

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMP
OF COPIES REQUIRED
(Other instructions on re-
verse side)

MM Roswell District
Modified Form No.
NM060-3160-4

clsf

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Recompletion

RECEIVED

7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.
505/748-1477

8. FARM OR LEASE NAME
Allison CQ Federal

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 660' FEL, Sec. 22-19S-24E

C. C. D.
ARTESIA OFFICE

10. FIELD AND POOL, OR WILDCAT
Undesignated Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit P -
Sec. 22-T19S-R24E, NMPM

14. PERMIT NO.
API #30-015-20278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3659' GR

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Perforate, Treat

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-25-89 - 11-8-89. RUPU. Ran CBL from 8350-5100'. Set RBP 5119', packer 4993'. Loaded 5 1/2" casing and tested to 1000 psi. Loaded tubing. Pump into perforations. Move RBP to 8381', test. Perforated squeeze holes 8106' and 5300'. Set retainer 8069' and cemented w/770 sx Premium cement. Stung out of retainer. Pulled tubing to 5000'. Drilled retainer and cement. Perforated 7440-7684' w/32 .41" holes as follows: 7440-47, 7471-75, 7586-91, 7663-72 and 7682-84. Acidized perfs w/3500 gals 20% NEFE acid. Swabbed and tested well. 12-12-89 - 1-6-90. RUPU. Perforated 7559-63 and 7607-11' w/10 - .50" holes (1 SPF). RBP set 7631' and packer set 7507'. Acidized perfs w/2500 gals 15% NEFE with 50# block and ball sealers. Swabbed well - gas TSTM. TOH w/packer and RBP. TIH w/new RBP and packer. RBP set 7575' and packer set 7520'. Swabbed w/small show of oil. Gas TSTM. Perforated 7490-7545' w/11 - .50" holes as follows: 7490, 92, 98, 7500, 15, 18, 20, 22, 37, 41 and 7545'. Acidized perfs w/350 gals acid. Acid communicated up thru perfs 7490-7500'. Reperforated 7440-7611' w/2 JSPF. WIH and set packer @ 7352'. Acidized perfs 7440-7611' w/25000 gals 20% NEFE acid and 4 drops of block. Swabbed well. Small show oil. Show of gas after each swab run. Rigged down unit 1-6-90. Note: RBP set @ 7640'.

ACCEPTED FOR RECORD

Adc

FEB 23 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Janita Souders

TITLE

Production Supervisor

DATE

2-19-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side