6							
	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104			
ľ	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110			
ł	FILE /	AND					
ł	U.S.G.S.						
		AUTHORIZATION TO TRANSPORT OIL AND NATURALEGAS EIVED					
ł							
	TRANSPORTER OIL /		F	EB 2 3 1970			
	GAS /		\$				
	OPERATOR 3						
1.	PRORATION OFFICE			<u> </u>			
	Operator		A	RTESIA, OFFICE			
1	Gulf Oil Corporation						
	Address						
	Box 670, Hobbs, New Mex	100 88210					
1	Reason(s) for filing (Check proper box)	100 00240	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion						
1	Change in Ownership	Casinghead Gas Conden					
	The summer this size series						
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND I	DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.			
	TAAAA AAAAA BADK BADA	1 8 Shugart - Geos	State, Feder	al or Fee Federal MM-011103			
	Isttlefield "AB" Federa						
		N	44.0	Prof.			
	Unit Letter A ; 660	Feet From The North Lin	e and 660 Feet From	The			
		_		_			
	Line of Section 22 Tow	nship 18-8 Range	31-E , NMPM, Eddy	County			
TT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	1			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
		_	Ber 1510. Midland. Tex	as 79701			
	Texas-New Mexico Fipeli Name of Authorized Transporter of Cas	Inghead Gas 🔽 or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	Continental Oil Company		Box Li60, Hebbs, New Ma	hen			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is das actually connected?				
	give location of tanks.	K 22 18-8:31-E	Tes	2-18-70			
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:				
	COMPLETION DATA	in that from any other reast of point,					
1 .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n = (X)	TT				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			2500	31661			
	1-30-70	2-13-70 Name of Producing Formation	Top Oil Top Say	Tubing Depth			
		Name of Producing Formation					
	Elevations (DF, RKB, RT, GR, etc.)	Itamo or i roudonig t time					
			33751	31.501			
	Elevations (DF, RKB, RT, GR, etc.) 3676 1 (II. Perforations			Depth Casing Shoe			
	3676 ' GL Perforations						
	3676' CL	Quest	3375 ·	Depth Casing Shoe			
	3676' GL Perforations 3375' to 3385'	Quest		Depth Casing Shoe			
	3676 ' OL Perforations 3375 ' to 3385 ' HOLE SIZE	TUBING, CASING, AN	3375 1 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 3k991 SACKS CEMENT			
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	3676 ' OL Perforations 3375 ' to 3385 ' HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 6-5/8* 1-1/2*	3375 1 D CEMENTING RECORD DEPTH SET 732 1 3109 1	Depth Casing Shoe 3k991 SACKS CEMENT			
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WELL NAME AND NUMBER							
LOCATION <u>660'</u> FNL & 660' FEL, S-22, T-18-S, R-31-E, Eddy County (New Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)							
OPERATOR	GULF OIL CORPORATION						
DRILLING CONTRACTOR	Cactus Drilling Company						

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3001	1/2	2.6100	2.6100
5001	1/2	1.7400	4.3500
6371	1/2	1.1919	5.5419
732'	1/2	0.8265	6.3684
12201	3/4	6.3928	12.7612
<u>1718'</u>	3/4	6.5238	19.2850
23121	1/2	5.1678	24.4528
27501	1/2	3.8106	28.2634
34001	1/2	5.6550	33.9184
35001	3/4	1.3100	35.2284
			RECEIVED
		- <u></u>	FEB 2-3 1970
			D. C. C.

Drilling Contractor Cactus Drilling Co.

By Monnie Kansey

Subscribed and sworn to before me this 10 day of February , 1970

Notary Public County, <u>Mun Muhis</u>

My Commission Expires: