## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

CIST Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Date

Title

		1 O	perator nai	ne and Address					ON TO TRA	<sup>2</sup> OGRI	D Numbe	er	
			•	y Incorporated						16	9355		
				et, Suite 1400 orado 80202						<sup>3</sup> Reason fo AG	or Filing ( 9/1/98	Code	
<sup>4</sup> API Nu	mber			Shuga		Pool Name en Rivers-	Queen-Gray	ourg			'1	Pool Code 56439	
00 - 015-20279						perty Name				'Well Number			
0234-	46				Littlefie	ld "AB" I	Federal				,	8	
10 Surf	ace Loc		Range	Lot.Idn	Feet from t	he	North/Sout	Line	Feet from the	East/Wes	st line	County	
· lot no.   Section   Township   22   18S		-	31E		660		North		660	East		Eddy	
		le Locati			T=		N 4/6	). 1!	Feet from the	East/We	et lina	County	
or lot no.	ion To	ownship	Range	Lot Idn	Feet from	the	North/Sour	n une	reet from the	East/We	st fine	County	
Lse Code 13 P	Producing M	1ethod Code	<sup>14</sup> Gas	Connection Dat	e 15 C-	129 Perm	it Number		<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
Oil and C	Fac Tra	nsporter											
" Transporter	Jas 11a	19 Tr	ansporter l and Addres			<sup>20</sup> PO	D	21 O/G	22 POD ULSTR Location and Description				
OGRID 022628 Texas			s New Mexico Pipeline Co. P.O. Box 5568			20562	2056210			G-22-18S-31E			
and the second s			Denver, CO 80217-5568						Ž.	Tank Battery			
005097 Conoco, Inc. 10 Detra Drive West						20562	30	G G-22-18S-31E					
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San		Ode	ssa, Texas	79762			1	Opilias	14				
and the second second	~												
. Produce	d Water	r											
<sup>13</sup> POD	<u>.</u>	<del></del>	185-311	Tank B	atterv	<sup>™</sup> POD U	JLSTR Locat	ion and					
		G-22-1	18S-311	E Tank B	attery	<sup>™</sup> POD U	ILSTR Locat	ion and					
<sup>3</sup> POD )56250	npletion	G-22-1 n Data	18S-311	E Tank B	attery  TD	<sup>24</sup> POD U	LSTR Locat					<sup>30</sup> DHC, DC,MC	
DS6250 Well Cor	npletion	G-22-1 n Data	eady Date	E Tank B	<sup>27</sup> TD	<sup>34</sup> POD U	<sup>и</sup> РВ.		<sup>29</sup> Perfo		<sup>м</sup> Sac	<sup>30</sup> DHC, DC,MC	
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D POD D S6250 Well Cor	mpletio	G-22-1 n Data	eady Date		<sup>27</sup> TD	POD U	<sup>и</sup> РВ.	T <b>D</b>	<sup>29</sup> Perfo		ы Sac		
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<sup>3</sup> POD 056250 Well Cor <sup>3</sup> Spud Dat	mpletion te   lole Size	G-22-1 n Data	eady Date	Casing & Tubi	<sup>27</sup> TD	POD U	<sup>и</sup> РВ.	Depth 5	<sup>29</sup> Perfo		<sup>™</sup> Sac	eks Cement	
Well Cor  Spud Dat	mpletion te   lole Size	G-22-1 n Data  ** Ro	eady Date	Casing & Tubi	<sup>27</sup> TD ng Size	*POD U	<sup>24</sup> PB'	Depth S	Set 29 Perfo	rations	з Sac		
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Printed Name

Previous Operator Signature