N. M. O. SUBMIT IN TRIPA. .TE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-015-20287

	5. LEASE DESIGNATION AND SERIAL NO.					
APPLICATION	V FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN	PLUG BA	_	7. UNIT AGREEMENT NA	AME
	AS OTHER		SINGLE MULTI	PLE	S. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR	2111				Littledield "	App Pederal
Gulf Oil Corp	are tion				9. WELL NO.	
3. ADDRESS OF OPERATOR		***			10. FIELD AND POOL, O	THE THE CAME
Per 670, Hobb	s, New Mexico	d in accordance with any	State requirements *)		4 4 4 4	
At auriogo					11. SEC., T., R., M., OR F	R. Q. (ROP)
1960	THE # 600 PET	Section 22, 18	-6, 31-m		AND SURVEY OR AR	EA
At proposed prod. zor	ie		•		B 90 18.0	61.0
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE
14. DISTANCE IN MILES	AND DIRECTION PROM 112				Bidy	New Mexico
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			TO THIS WELL			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u> </u>			22. APPROX. DATE WO	RK WILL START*
					March 10.	1970
23.		PROPOSED CASING AN	D CEMENTING PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
11"	8-5/8*	2)4	7001	Circulate		
7-7/8"	1-1/2"	9.5#	35001	Base of Salt		
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			, VED		MAR3 1970	RV EY
		MAG	١.	11.	S. 62011	ann.

AFTESIA HEN MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. OPIGINIAL

SIGNED	C. D. BORLAND	TITLE Area Production Hanagar	DATE March 2, 1970
(This space for Fe	deral or State office use)		
PERMIT NO.	and the same of th	APPROVAL DATE	
TPHROVED HO	にり	TITLE TERATIONS	DATE
A Diduction is of APPR	OVAL, IF ANY:	IS RESCINDED IF OPERATIONS A MONTHS. MENCED WITHIN 3 1970	
1 / Ku	*HIS APPROVA	MENCED WITHIN 19 1910	
A. L. BEEKN	ARE NOT	June 10	
A TAIL THE	EXPIN		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEI EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator LITTLEFIELD "AB" FEDERAL 9 GULF OIL CORP. Township Range Section Unit Letter 22 18 SOUTH 31 EAST FDDY Actual Footage Location of Well: 1980 line and North feet from the Ground Level Elev. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND 660'-Mitch 1, 1970 hereby certify that the well location in on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same true and correct to the best of my wledge and belief. Date Surveyed 2-27-1970 Registered Professional Engineer 676

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