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	NEW MEXICO	OIL CONSERVATION COMMISSION	N Form C-104
FILE /	REQL	JEST FOR ALLOWABLE	Common to the co
U.S.G.S.	+	AND	R Elective E1-15 V E D
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATU	RAL GAS
	+		
TRANSPORTER GAS .	+		APR 1 0 1970
OPERATOR 4	 		C ~ .
I. PRORATION OFFICE	†		O. C. C. ARTESIA, OFFICE
Operator			A, UFFICE
Gulf Oil Corporation Address			
Box 670 Hobbs New Reason(s) for filing (Check proper	Mexico 882h0		
		Other (Please explai	n)
New Well	Change in Transporter of:		
Recompletion	=	Ory Gas [Now Wel]	
Change in Ownership	Casinghead Gas	Condensate	
If change of ownership give name and address of previous owner _	ne		
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Includ	1	f Lease Lease No.
Location	eral 9 Shugart (Y,	SR, Q, Orb.) State,	Federal or Fee Federal NM-014103
Unit Letter H ;	1980 Feet From The Korth	_Line and Feet	From The Rest
Line of Section 22	Township 18-8 Range	31-E , NMPM,	Eddy County
I DECICE AND ADDRESS OF THE PROPERTY OF THE PR			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL		
ł _	<u> </u>	Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pip	eline Company	Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of	Casinghead Gas 📆 or Dry Gas 🦳	Address (Give address to which	Toxas 79701 approved copy of this form is to be sent)
Continental Oil Comp	ATV		
If well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas actually connected?	When
give location of tanks.	K 22 18-8 31	-E Yes	April 9, 1970
If this production is commingled COMPLETION DATA	with that from any other lease or p	ool, give commingling order number	r:
Designate Type of Comple	etion (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
	etron = (A)	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-24-70	4-3-70	35001	31,651
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil Pay	Tubing Depth
3668 ' GL	Queen	3376'	34451
Perforations			Depth Casing Shoe
3376-81' and 3388-93			34991
1101 5 6175		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8**	7381	350 sacks (Circulated)
7-7/8**	<u>k-1/2*</u>	3499!	425 sacks (TOC at 1100)
	2-3/8W	34451	
TEST DATE AND DESCRIPTION	EOR ALLOWAN		
TEST DATA AND REQUEST OIL WELL		be after recovery of total volume of loa is depth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, a	
4-3-70	4-9-70		; wa ++, t, EtC. /
Length of Test	Tubing Pressure	Flow Casing Pressure	Choke Size
2h hours			
ictual Prod. During Test	N.B.	ZBIT	32/Khm
108 barrels	Otl-Bbls.	260#	32/64 ^m
· · · · · · · · · · · · · · · · · · ·	Oil-Bbls.	Water - Bbls.	32/64 ^m Gas-MCF
			Gas-MCF
AS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF
AS WELL stual Prod. Test-MCF/D	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Oil-Bbls.	Water-Bbls.	Gas-MCF

RTIFICATE OF COMPLIANCE

eby certify that the rules and regulations of the Oil Conservation ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND

	(Signature)	
Production Ma	na ger	
	(Title)	<u> </u>
1.9. 1970		
	(Date)	

OIL CONSERVATION COMMISSION

APPROVED_	APR 1 0 1970	
BY_/	a. Gressett	
TITLE	OIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OPERATOR	GULF OIL CORPORATION		APR 1
DRILLING CONTR	ACTOR Cactus Dr	illing Company	O. C
llling contractor	ed hereby certifies that who drilled the above- lobtained the following	described well and that	ARTESIA,
grees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
4501	1/4	1.9800	1.9800
7381	1/2	2.5056	4.4856
9811	3/4	3.1833	7.6689
1231'	1	4.3750	12.0439
14831	1-1/4	5.4936	17.5375
17301	1-1/4	5.3846	22,9221
21701	3/4	5.7640	28.6861
25401	3/4	4.8470	33.5331
2790'	1-3/4	7.6250	41.1581
30501	3/4	3.4060	44.5641
33001	3/4	3.2750	47. 8391
35001	3/4	2.6200	50.4591
	Dri:	lling Contractor <u>Cact</u> ı	us Drilling Co.
		B Florm	
scribed and sworn	to before me this 3	day of April	, 19 7 0

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