

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4 OIL CONS COMMISSION

Drawer DD

Artesia, NM 88200

APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator

PENNZOIL EXPLORATION & PRODUCTION COMPANY

3. Address and Telephone No.

P O BOX 50090 MIDLAND TEXAS 79710-0090 (915) 686-3524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL
SEC. 22 - T18S - R31E

5. Lease Designation and Serial No.

NM-014103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LITTLEFIELD "AB" FEDERAL

9. API Well No.

#9

30 01520287

10. Field and Pool, or Exploratory Area

SHUGART (Y/SR/Q/G)

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. ND WH & NU BOP.
2. POOH w/ tbg & pkr.
3. PU & RIH w/ RBP & ret pkr on WS. Isolate casing leak.
4. Set RBP and spot 2 sx sand on top of RBP.
5. Squeeze casing leak. Wait on cement.
6. RU rev unit. PU & RIH w/ bit and DC's on WS.
7. Drill out cmt to sand on RBP.
8. Pressure test squeeze and resqueeze if necessary. Circ sand on RBP.
9. POOH & LD WS & RBP.
10. PU & RIH w/ injection tbg & pkr. Circ pkr fluid. Set pkr @ 3325' +/-
11. Run mechanical integrity test.
12. ND BOP, NU WH & connect surface lines.
13. Return well to injection. RDMO PU.

Estimated starting date of June 15, 1995.

Notify NMOCD representative 24 hours prior to commencement of operations.

14. I hereby certify that the foregoing is true and correct

Signed

Jack T. Fowler

Title SENIOR PETROLEUM ENGINEER

Date 05/05/95

(This space for use by the Bureau)

(ORIG. SCD.) JOE G. LARA

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

6/9/95