

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

WATER INJECTION WELL

2. Name of Operator

PENNZOIL EXPLORATION & PRODUCTION COMPANY

3. Address and Telephone No.

P O BOX 50090 MIDLAND TEXAS 79710-0090 (915) 686-3524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL
SEC. 22 - T18S - R31E

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No

NM-014103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LITTLEFIELD "AB" FEDERAL

9. API Well No.

#9

30 01520287

10. Field and Pool, or Exploratory Area

SHUGART (Y/SR/Q/G)

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☒ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. ND WH & NU BOP.
2. POOH w/ tbg & pkr.
3. PU & RIH w/ RBP & ret pkr on WS. Isolated casing leak from 22' to 28'.
4. Set RBP at 3330' and spot 2 sx sand on top of RBP.
5. RIH w/ free point & found casing free @ 800'.
6. RIH w/ string shot & 4 1/2" casing spear.
7. Set off string shot @ 112', unscrewed casing & POOH w/ 112' of 4 1/2" casing.
8. Replaced bad casing joint and screwed back into 4 1/2" casing string.
9. Circ sand off RBP. POOH & LD WS & RBP.
10. PU & RIH w/ injection tbg & AD-1 pkr. Circ pkr fluid. Set pkr @ 3301'. ND BOP. NU WH.
11. Pressured up to 340# for 40 min on 4 1/2" casing to perform mechanical integrity test. No gain or loss in pressure indicated on chart.
12. RDMO PU & returned well to injection on August 22, 1995.

14. I hereby certify that the foregoing is true and correct

Signed

Jack T. Fowler

Title SENIOR PETROLEUM ENGINEER

Date 10/03/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date