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	GAS	1	
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PRORATION OFFICE			
Operator Gulf Oil C	erper	ati	.en
P, O, Box	670,	Hob	bs,
Reason(s) for filing	Check ;	oroper	box,

NEW MEXICO OIL CONSERVATION COMMISSION

	- INCH MEXICO OIL (CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.			
FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURA RESERVE I V E D			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	RGECEIVED	
LAND OFFICE				
TRANSPORTER OIL			MAY 1 9 1970	
GAS /			MAY 1 9 13/0	
OPERATOR 3	7			
PRORATION OFFICE	7		D. C. C.	
Operator	<u> </u>		ARTESIA, OFFICE	
Gulf Oil Corporation			AKT LOW, OT THE	
Address				
P. O. Bex 670, Hobbs	Herr Mand on 40010			
			· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!l	Change in Transporter of:	New Well		
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conde	nsate		
		· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND		ormation Kind of i		
Lease Name	Well No. Pool Name, Including F			
Littlefield "AB" Peder	al 11 Simgart (Y, Si	R, Q, Gray.) State, Fe	ederal or Fee Federal NK-014103	
Location				
Unit Letter 0 ; 199	Feet From The north Lir	ne and 1980 Feet F	rom The	
Jan Detter	LII			
Line of Section 22 To	wnship 188 Range	, NMPM,	Eddy County	
Eine of Section		,	The state of the s	
T DECIGNATION OF TRANSPOR	TED OF OU AND NATURAL CA	16		
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	or Condensate	Address (Gine address to which a	pproved copy of this form is to be sent)	
Texas-Her Mexico Pipel:	t no Condensate [_]			
-	• <u>_</u>	Box 1510, Midland,		
Name of Authorized Transporter of Ca	singhead Gas 🦲 or Dry Gas 🦳	1	pproved copy of this form is to be sent)	
Continental Oil Company	7	Box 460, Hobbs, Now	Mex.1.00 88240	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	K 22 188 31E	Yes	5-12-70	
			····	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on (Y)	1		
200.8	on = (A)	I		
		T		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 4-26-70	Date Compl. Ready to Prod. 5-6-70	Total Depth	P.B.T.D.	
- N	Date Compl. Ready to Prod. 5-6-70 Name of Producing Formation			
4-26-70 Elevations (DF, RKB, RT, GR, etc.)	5-6-70 Name of Producing Formation	Top Oll Cor Pay	33951	
4-26-70 Elevations (DF, RKB, RT, GR, etc.) 3660 GL	5-6-70	34,331	Tubing Depth	
4-26-70 Elevations (DF, RKB, RT, GR, etc.) 3660 GL Perforations	5-6-70 Name of Producing Formation Queen	34331 Top Oily (652 Pay	Tubing Depth 3380 Depth Casing Shoe	
4-26-70 Elevations (DF, RKB, RT, GR, etc.) 3660 GL Perforations	5-6-70 Name of Producing Formation Queen ag with 2, 2 JAPF at 33	34331 Top Others Pay 33651	Tubing Depth	
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4-26-70 Elevations (DF, RKB, RT, GR, etc.) 3660° GL Perforations Perforated 4-1/2" easily HOLE SIZE	Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE 2-5/48 4-1/28	Top Oily Pay 33651 5-701 CEMENTING RECORD DEPTH SET 7241	Tubing Depth 3380 Depth Casing Shoe 3432	
4-26-70 Elevations (DF, RKB, RT, GR, etc.) 3660° GL Perforated 4-1/2" easi HOLE SIZE 11# 7-7/8**	Name of Producing Formation Queen Tubing, Casing, ANI Casing & Tubing Size 2-3/8*	Top Oily Pay 33659 CEMENTING RECORD DEPTH SET 7249 34329	Tubing Depth 3380* Depth Casing Shoe 3432* SACKS CEMENT 350 ax (decalated) 325 ax (TOC e 1580*)	
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HOLE SIZE 11# 7-7/8* TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE 2-5/28 4-1/28 COR ALLOWABLE (Test must be a able for this do	Top Oil Pay 3365 CEMENTING RECORD DEPTH SET 724 3380 Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, grand)	Tubing Depth 3380* Depth Casing Shoe 3432* SACKS CEMENT 350 ex (circulated) 325 ex (TOC e 1560*) doil and must be equal to or exceed top allow	
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HOLE SIZE 11# 7-7/8# 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 10 heurs (such) Actual Prod. During Test	Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE -5/48 -1/29 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Course Produce Produ	Top Oil Pay 3365 CEMENTING RECORD DEPTH SET 724 3380 Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, grand)	Tubing Depth 3380 Depth Casing Shoe 3432! SACKS CEMENT 350 ex (circulated) 325 ex (TOC e 1580*) d oil and must be equal to or exceed top allow as lift, etc.) Choke Size	
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HOLE SIZE 11# 7-7/8# 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 10 heurs (such) Actual Prod. During Test	Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE -5/48 -1/29 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Course Produce Produ	Top Oily Pay 33659 CEMENTING RECORD DEPTH SET 7249 3369 Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go	Tubing Depth 3380* Depth Casing Shoe 3432* SACKS CEMENT 350 sx (circulated) 325 sx (TOC e 1580*) d oil and must be equal to or exceed top allow as lift, etc.) Choke Size 28	
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

D, C. C.

0761 9 1 YAM

RECEIVED

WELL NAME AND N	JMBER <u>i tlefield</u>	"AB" Federal No1		
LOCATION 1980	FN & EL. Section give U,S,T & R; Texas	22-185-31E, Eddy Cos give S,Blk.,Sur.& Twp.	ounty when required)	
OPERATOR		OIL CORPORATION	RECEIVED	
DRILLING CONTRAC	G CONTRACTOR Cactus Drilling Company		MAY 1 9 1970	
	hereby certifies that who drilled the above- obtained the following	t he is an authorized re- described well and that results:	epresentative of chace the has conducted	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	
2021	1/4	0.8888	6.8888	
4001	1/2	1.7226	2.6114	
6301	1/2	2.0110	4.6224	
727'	1/2	0.8539	_5.4763	
1127'	1/2	3.4800	8.9563	
14301	1/2	2.6361	11.5924	
<u> 1930'</u>	3/4	6.5500	18.1424	
2150'	1-1/4	4.7960	22.9384	
26951	1	9.5375	32.4759	
30351	1-1/2	8.9080	41.3839	
32901	1-1/4	5.5590	46.9429	
34331	1-1/4	3.1174	-50-0603	
-				
	-			
	Ded	114mb Combusation -		
	DII	lling Contractor Cactus	s Drilling Company	
		By Son	nie Stamsey	
Subscribed and sworn t	to hofore mathematical	dan at	<i>U</i>	
occount and sworm	o perore me curs 7	_ day ofMay	, 19 <u>70</u>	
Mrs. Committee to a Total		Jugene 16 15	non	
My Commission Expires:	-	Notary Public County,		