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State of New Mexico

Energy, Minerals and Natural Resources Depart.

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION U. C. D.

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Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

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