

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 14 1993
O. C. D.
ASTORIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM014103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

R-4438

8. Well Name and No. #12

Littlefield AB Fed

9. API Well No.

300152030300

10. Field and Pool, or Exploratory Area

Yates, Seven Shugart-River Queen

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

CAR...
AREA...
SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. (In Transition to Pennzoil Co.)

3. Address and Telephone No.

P.O. Box 148 Andrews, Texas 79714 (915) 523-2083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, Sec. 22, T18, R31
1980' FSL & 660' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Request for temporary abandonment status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well did not pass prior attempt to test casing integrity after setting cast iron bridge plug @3320' on 12-7-92. On 12-21-92, rigged up X-Pert Well Service & went in hole with packer to determine if casing leak was present. Found dirty fluid in wellbore. Circulated well clean with packer fluid. Tested CIBP to 500 psi, held. Tested casing to 500 psi, held. Pulled out of hole with packer, ran tubing back in hole open ended for storage in well bore. Scheduled another integrity test with Jim Amos to be performed 12-31-92.

We request temporary abandonment status for this well due to:

- (1) New operator (pennzoil) to study possible future use of wellbore
(2) Casing integrity is intact as shown by attached pressure test chart.

APPROVED FOR 12 MONTH PERIOD

ENDING 01-01-94

14. I hereby certify that the foregoing is true and correct

Signed A.W. Fields

Title Production Foreman

Date 1-2-93

(This space for Federal or State office use)

Approved by David H. Glass

Title

Date 1/12/93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Chevron U.S.A. (In Transition to Pennzoil Co.)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 148 Andrews, Texas 79714 (915) 523-2083	7. If Unit or CA, Agreement Designation R-4438
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 22, T18, R31 1980' FSL & 660' FEL	8. Well Name and No. Littlefield AB Fed
	9. API Well No. 300152030300
	10. Field and Pool, or Exploratory Area Shugart-Grayburg YATES RIVER
	11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporary Abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was shut in 4-8-91 due to producing below economic limit. Rods and tubing were removed. Possibilities exist for future addition of Delaware production pending further study of economics. To preserve wellbore, we will temporarily abandon Grayburg perforations (3370-3376 & 3386-3392') by setting a 4½" cast iron bridge plug in casing above perforated interval.

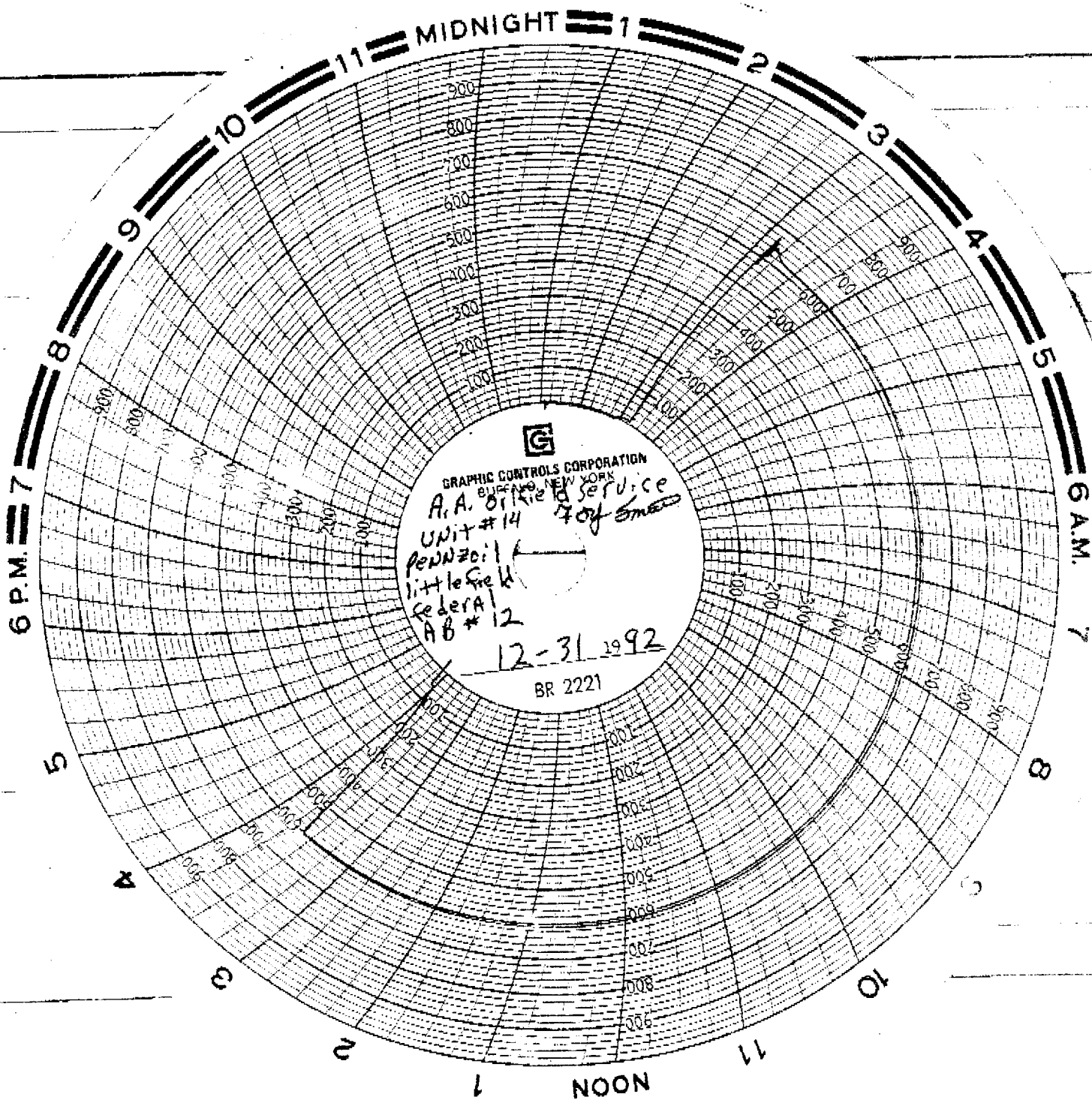
Procedure

Notify BLM & OCD prior to start of operation. MIRU wireline unit. Tally in hole with wireline set CIBP. Set CIBP @ 3320' ±40'. Rig down wireline unit. Load casing with packer fluid & pressure test to 500 psi for 30 minutes. Forward pressure chart & sundry report to BLM & OCD requesting TA status for this well.

14. I hereby certify that the foregoing is true and correct
Signed A.W. Fields *[Signature]* Title Operations Supervisor Date 11-27-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



DISPOSAL/INJECTION WELL/T&A
PRESSURE TEST REPORT
NEW MEXICO

7. TEST PRESSURE:

TIME	TUBING	CASING	SURFACE	INT. CSG.
INITIAL	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
15 MIN.	<u>620</u>	<u>620</u>	<u>0</u>	<u> </u>
30 MIN.	<u>600</u>	<u>600</u>	<u>0</u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

9. OPERATOR COMMENTS ON TEST: _____

10. WELL STATUS: ACTIVE ☒ TEMPORARILY ABANDONED ☐ OTHER (SPECIFY) ☐

- SIGNATURE

as of 11/12/75
R D Wa

Littlefield "AB" Federal #12
1980' FSL • 660' FEL Sec. 22 18-S 31-E
Eddy Co. NM

G.L. 3657

H = 9.6'

8 $\frac{5}{8}$ " 24# K-55 @ 715'
 $\frac{1}{32}$ Sx CIRC

2 $\frac{3}{8}$ " 4.7# J-55 @ 324'

Perf $\frac{1}{2}$ 1" JHPF

3370' - 3376'

3386' - 3392'

CIBP @ 3320'

PB 3413'

4 $\frac{1}{2}$ " 9.5# K-55 @ 3459'
 $\frac{1}{32}$ Sx TSI TOC @ 1880'

T.D. 3460