

5, 1963

N. M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR (USE REVERSE SIDE)
GEOLOGICAL SURVEY

ON OR IF

5. LEASE DESIGNATION AND SERIAL NO.

NM: 0559175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DAGGER DRAW

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA

30-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

ROGER C. HANKS

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

RECEIVED 660' FNL & 660' FWL

15. ELEVATIONS (Show whether DF, H, or etc.)

3565 GR

JUN 25 1970

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set casing & Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-18-70 7860' TD. Ran 233 joints 7" casing (22 jts. 26# N-80, 52 jts. 23# N-80, & 159 jts. 23# J-55). Set & cemented at 7859' with 400 sx. Incor, 8# salt per sack, 3/4 of 1% CFR2. Plug down at 11:30 a.m. MDT. WOC
- 6-20-70 Moved rig off location. Buried anchors & cleaned around well.
- 6-21-70 Rigged up workover unit. Picked up Baker 7" casing scraper and 7859' of 2 7/8" EUE tbg. Tagged bottom & SIFN.
- 6-22-70 Tested 1000# pressure for 30 min. Tested okay. Displaced hole with 365 bbls. fresh water. Spotted 48 bbls. (2000 gal) 15% acid, double inhibited & retarded, half in & half out. Pulled tbg. Ran Gamma Ray Collar Locator log. Perf. 7782-94', 4 shts/ft, Wes-jet Magnum. Set test tank. Started in hole with Baker Model R double grip packer and seating nipple.
- 6-23-70 Well on strong vacuum. Pulled tbg. Picked up new 7" packer with seating nipple & set packer at 7705', rotary meas. Rigged up to swab. 1st pull of swab, fluid level at 1500', very dirty water. After 5 pulls well kicked off, flowing water, acid gas, then oil, then very strong gas, then very strong oil & gas. Blew line off the pit, lost control. Shut in. Turned to test tank. Commenced 1st hr test at 2:15 (CDT) pm. Est. 45 BO per hr, gas est. 1500 mcf and 40 BW/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 6-24-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
JUN 26 1970

ACTING

District Engineer

*See Instructions on Reverse Side