

NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. DRAWER DD  
ARTESIA, NEW MEXICO

July, August, 1971

No. A 29

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE 7/19/71

PURPOSE: ALLOWABLE REVISION

Effective 7/16/71, the allowable of the following Roger C. Hanks well in the Dagger Draw-Upper Penn. Pool is hereby revised as indicated.

Dagger Draw #1-D. 30-19-25

15 days at 40 bbls 600 bbls current

16 days at 131 bbls 2096 bbls current

Total July Allowable 2696 bbls

Total Aug. Allowable 4061 bbls

131  
16  
2096  
286  
131  
2096

WAG:sw

Roger C. Hanks

Scurlock

OIL CONSERVATION COMMISSION

Supervisor, District No. 2

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

OCT 13 1970

Operator Roger C. Hanks		D. C. C. ARTESIA. OFFICE	
Address 2100 Wilco Building, Midland, Texas 79701 ✓			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dagger Draw	Well No. 1	Pool Name, Including Formation Undesignated, Dough "C"	Kind of Lease State, Federal or Fee Federal	NM-lease No. 0559175
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>19S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 412 Bldg. of the SW, Midland, Texas 7970					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 30	Twp. 19S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-7-70	Date Compl. Ready to Prod. 7-11-70		Total Depth 7860'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3563 GR	Name of Producing Formation <del>Bough</del> <u>Upper Penn.</u>		Top Oil/Gas Pay 7720'		Tubing Depth 7685'			
Perforations 7782-94', 7720-30', 7738-44', 7756-66'					Depth Casing Shoe 7859'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		930'		900			
8 3/4"	7"		7,859'		400			
	2 3/8"		7685'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-11-70	Date of Test 10-8-70	Producing Method (Flow, pump, gas lift, etc.) Pump, Kobe	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 989	Oil - Bbls. 125	Water - Bbls. 864	Gas - MCF Est. 275

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wanda Sanders  
(Signature)

Production Clerk

(Title)

10-12-70

(Date)

OIL CONSERVATION COMMISSION

APR 6 1971

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.