NO. OF COPIES RECEIVED . DISTRIBUTION SANTA FE ı.

NEW MEXICO OIL CONSERVATION COMMI: ... JN · REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AND						Effective 1-1-65		
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND						NATURAL G	AS	
	TRANSPORTER OIL /						RECEIVED		
	OPERATOR 1								
ı.	PRORATION OFFICE Operator					<u>мау - 5 1980</u>			
	CONOCO INC.							~ C D	
	P. O. Box 460, Hobbs, N.M. 88240					ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box) New We!! Other (Please explain)								
	Recompletion Oil Dry Go Change in Ownership Casinghead Gas Conder					Fila	lua Aceus	ned operation 5 2.80	
	If change of ownership and address of previous	give	nar ner_	ne Ro	oger C. Hanks Pe	D.Box 3148		Nd, Tx. 79702	
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease								
	Daggez Draw	9			1 Most 19 Dagger Dew Uppe		State, Federal	cr Fee Sed NM 0559175	
	Unit Letter D; 660 Feet From The North Line and 660 Feet From The West								
Line of Section 30 Township 19.5 Range 25.E , NMPM, Eddy								County	
II.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sen								
	Conoco Inc. Surface Jeanspor Name of Authorized Transporter of Casinghead Gas					Box 2587	140665	NM 882 40	
					inghead Gas 🔼 or Dry Gas 🗍			ed copy of this form is to be sent)	
	Conjoco /MC. If well produces oil or liquids, Unit				Unit Sec. Twp. Rge.	BOK 460 140665 NM 88240 It Sec. Twp. Rge. Is gas actually connected? When			
	give location of tanks. D 30 19.5 25.6 X2.5							2-14-74	
	If this production is con COMPLETION DATA								
	Designate Type of Completion -					New Well Workover	Deepen I	Plug Back Same Resty. Diff. Resty.	
	Date Spudded				Date Compl. Ready to Prod.	Total Depth	And the second s	P.B.T.D.	
	Elevations (DF, RKB, RT	r, GF	₹, et	c. j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations							Depth Casing Shoe	
	TIDING CASING A					CEMENTING BECO	DD.		
	HOLE SIZE	HOLE SIZE			TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
							·		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
					Date of Test	Producing Method (Flo	ow, pump, gas lift	, etc.)	
	Length of Test				Tubing Pressure	Casing Pressure		Choke Size	
				-	Oii-Bbis.	Water-Bbls.		Gas-MCF	
	Actual Prod. During Test				011-85.6.	Water - Dollar	· · · · · · · · · · · · · · · · · · ·	0,8,7,40	
	GAS WELL								
	Actual Prod. Test-MCF/	⁄ъ			Length of Test	Bbls. Condensate/MM		Gravity of Condendate	
	Testing Method (pitot, ba	ick p)r.)		Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION MAY - 6 1980 APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					11 a Diesett			
	above is true and complete to the best of my knowledge and belief.					TITLE SUPERVISOR, DISTRICT H			
						This form is to be filed in compliance with RULE 1104.			
	Jane a-Ther (Signature)					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Administrative Supervisor (Title) 5/2/80								
	51						Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)					Separate Forms C-104 must be filed for each pool in multiply completed wells.			