No well will b During gas-ol	We respectfully request an allowable increase f this well.	Dagger Draw	LEASE NAME	Address P. O. B
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gar-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well ta	y request ncrease for			Box 460, Hobbs,
shull b		н 	NO.	New
r than the product	······································	IJ	c	Mexico
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l test.		ਸ	STATUS	TYPEOF
vable for			CHOKE SIZE P	Assoc., OF - (X)
the pool			TBG. PRESS.	
In which we	-	58	ALLOW-	Scheduled
:		24	LENCTH DE HOUNS	
I hereby certify that the above informa is true and complete to the best of my k		700	P WATER BBLS.	Eddy Comp
		42.8	GRAV.	ddy Completion [
	RECEIVED MAR 1 7 1983 O. C. D. Artesia, Office	120	OURING OIL BBLS.	
it the abo to the be	IVED 7 1983 D.	480	TEST GAS M.C.F.	ŝ
ive informa Bt of my k		4000	GAS - RAT CU.FT/	Special X

located by more than 25 percent. Operator is encouringed to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15,025 pais and a temperature of 60° F. Specific gravity base

will L. 0.60. •

Report casing pressure in iteu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Cummission in accordance with Rule 301 and appropriate pool rules.

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ledge and belief.

(Tide) March 10, 1983

Administrative Supervisor

(Signature,

(Date)