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## NEW MEXICO OIL CONSERVATION C 415310N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL /	OIL /				
	OPERATOR /	RECEIVED				
I.	PRORATION OFFICE JUL 27 1970					
	Marathon Oil Company /					
	Box 2409, Hobbs, New Mexico			BRIESIA, OFFICE		
	Reason(s) for filing (Check proper box)			Other (Please explain) Request 1000 barrels testing allowable.		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	s	dest 1000 sur	rets testing arrowable.	
	Change in Ownership	Casinghead Gas Conden	sate []			
	If change of ownership give name and address of previous owner	*				
II.	DESCRIPTION OF WELL AND LEASE    Jease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	Johnson "B" Federal A/c 2 3 Shugart Yates, Seven Rivers, State, Federal 029388(d)					
	Unit Letter P : 660 Feet From The East Line and 990 Feet From The South					
	Line of Section 15 Tow	waship 18S Range	31E	, NMPM, Eddy	County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
				adress (Give address to which approved copy of this form is to be sent)		
	Western Oil Transportation Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas		Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   P   15   18   31	Is gas actually	i	en	
		th that from any other lease or pool,	<u> </u>			
	COMPLETION DATA	Oil Well Gas Well		orkover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completic		1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.; Name of Producing Formation		ту	Tubing Depth	
	Perforations	<u> </u>	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE		PTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of t	otal volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL	OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas - MCF	
	CAS WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens	zte/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	e (Shut-in)	Choke Size	
				OU CONSERV	A TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION ON MISSION  APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett			
			TITLE	AND CAS INSPECTOR		
	1/1/02 0		11	This form is to be filed in compliance with RULE 1106.		
	C. A. Delle-A.		75 4440	Teable to a request for alloweble for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Area Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	July 24, 1970		Fill out only Sections I. II. III. and VI for changes of owner,			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.