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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Supersedes Old C-104 and C-1; Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TOAK	ANU ISOOT OIL AND NATUDAL C	ACRED
LAND OFFICE	AUTHORIZATION TO TRAIN	TO A I	BEIVE
OIL /	Conec	led)	
TRANSPORTER GAS /			AUG 1 7 1970
OPERATOR #			_
Operator Operator			ARTESIA, OFFICE
Marathon Oil Com	pany		UFFICE
	obbs, New Mexico 88240		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New We!l	Change in Transporter of: Oil V Dry Gas		
Recompletion	Oil Dry Gas Casinghead Gas Condens		
Change in Ownership	Custinghed out		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Lease Name Johnson "B" Federal A/o	Shugart Vates	, Seven Rivers	i -
Location	Queen Graybur,	_	6 1
Unit Letter P; 66	Feet From The East Line	and 990 Feet From 7	The South
Line of Section 15 To	wnship 18S Range	31E , NMPM,	Eddy County
DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	.	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Permian Corporation		Midland, Texas	
Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas 🗔	Address (Give address to which appro-	ved copy of this form is to be sent)
Phillips Petroleum Co.	·	P.O. Box 6666, Odess	a, Texas
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en .
give location of tanks.	P 15 18S 31E	No	
If this production is commingled wincompletion DATA	th that from any other lease or pool, g	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's
Designate Type of Completi		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3421'
7-9-70	7-20-70	3450'	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3398	3387'
GR 3695'	Queen Sand	3396	Depth Casing Shoe
Perforations 3398' to 3412' (30 h	oles)	· · · · · · · · · · · · · · · · · · ·	3449'
3398 20 3412 (30 11		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	760	350 - circ. to surface
7 7/8"	5 1/2"	3450	375 sacks
	2 3/8"	3387	
	OD ALLOWART C	Annual material and touch all	and must be equal to or exceed top allo
. TEST DATA AND REQUEST F	UK ALLUWABLE (Test must be a) able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
7-20-70	7-24-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	20#	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	TSTM
163	130	33	151H
GAS WELL		,	Complete of Condessants
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPPRINGATE OF COURT 141	VCF	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 1 (1970	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY W. C.	THE TOR
		TITLE JOH, AND BAS INSPECTOR	

Perfing Area Superintendent

August 17, 1970

(Title)

(Date) BETT, BEM. E41If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply