

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

MAY 03 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

029388 (d)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Johnson "B" Fed. A/C 2
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat N. Shugart Yates 7-Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) GR 3695 KB 3705		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 30, 1983 rigged up a pulling unit and pulled the rods and pump. Installed the BOP's and pulled out of the hole with tubing after tagging TD at 3420'. Went in the hole and set the packer at 3345'. Rigged up B. J. Hughes and acidized the Queen zone 3398' - 3412' with 3000 gallons 15% HCl using 700# of rock salt for diverting agent. Rigged up and swabbed on the well. Rigged up and ran the tubing, rod pump and rods in the well. Started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler

TITLE Production Engineer

DATE 5-2-83

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: