

95F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

MAY 11 1984

O. C. D.

ARTESIA, OFFICE

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Letter P, 660' FEL & 990' FSL
AT SURFACE: Sec. 15, T18S, R31E
AT TOP PROD. INTERVAL: 3398' - 3412'
AT TOTAL DEPTH: 3420'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
0 29388 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnson "B" Federal A/C 2

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
N. Shugart Yates 7-Rivers
Queen/Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T18S, R31E

12. COUNTY OR PARISH | 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
GR 3695, KB 3705

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 16 9 18 AM '84
BUREAU OF LAND MANAGEMENT
ROPER

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 10, 1984 a pulling unit was rigged up on the well and the rods and pump pulled. The BOP's were installed and pulled out of the hole with the tubing after tagging TD at 3420'. Went in the hole with the tubing and set the packer at 3279'. Rigged up Halliburton and acidized the Queen zone 3398' - 3412' with 3000 gallons 15% HCl using 700# of rock salt for diverting agent. Rigged down Halliburton. Released packer and pulled out of the hole. Ran in the hole with the production tubing string, rod pump and rods. Started well pumping to the battery.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Steven A. Folger TITLE Production Engineer DATE January 13, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY GWD TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF MAY 9 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side