

c/sf

UNITED STATES Artesia, NM 88210

RECEIVED BY DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 15 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)
ARTESIA OFFICE

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Marathon Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 2409, Hobbs, NM, 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Letter P, 660' FEL & 990' FSL
AT TOP PROD. INTERVAL: 3398 - 3412
AT TOTAL DEPTH: 3420

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC 029388 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal A/C 2

9. WELL NO.

3

10. FIELD OR WILDCAT NAME
N. Shugart Yates 7 - Rivers
Queen / Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 15, T-18S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
GR 3695, KB 3705

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 8, 1985, Halliburton pumped 1,000 gallons of Gypsol down the casing, followed by 1,000 gallons of 2% KCL water. The well was left shut in for 24 hours. On May 10, 1985, a pulling unit was rigged up on the well and the rods and pump were pulled out of the hole. The blow-out preventers were installed and the tubing pulled out of the hole after tagging total depth at 3,415'. An Arrow Treating Packer was ran in the hole and set at 3,300'. Halliburton was rigged up and the Queen formation from 3,398 - 3,412 was treated with 2,000 gallons of 15% FE acid containing 3 gallons per 1,000 gallons of Protex-All (scale inhibitor) dropping 30 ball sealers. Instantaneous shut in pressure - 1,350 psi. 15 Minute shut in pressure - 1,200 psi. Bled pressure off and rigged down Halliburton. Released the packer and pulled out of the hole. Ran in the hole with a slotted mud joint and seating nipple on 2 3/8" tubing. Landed the seating nipple at 3,358'. (Continued on page 2)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Steven A. Pohler TITLE Production Engineer DATE May 10, 1985

Steven A. Pohler

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 13 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

United States
Department of the Interior
Geological Survey
May 10, 1985
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Went in the hole with the rod pump and rods. Started the well pumping to the battery.