

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 28 1992  
O. C. D.  
WATER DIVISION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.

LC-029388-D

If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Texas 79702 (915)682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 990' FSL; Section 15, T-18-S, R-31-E

5. Well Name and No.

Johnson "B" Federal A/C 2  
Well No. 3

6. API Well No.

30-015-20318

7. Field and Pool, or Exploratory Area

Shugart (Queen)

8. County or Parish, State

Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandon  
CASING INTEGRITY  
TEST
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU PU. ND Wellhead. Install & test BOPS. POOH w/production equipment.
- 2) TIH/CIBP. Set CIBP @ 3360'. Dump bail 5 sacks cement. Test casing from surface to 3360' to 500 psi. Hold pressure & record for 30 minutes. Release pressure.
- 3) ND BOPS & install wellhead.
- 4) RD PU. MOL.

14. I hereby certify that the foregoing is true and correct

Signed

*Burt D. Gockhart*

Title Advanced Engineering Tech

Date 8/27/92

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by

Orig. Signed by Adam Salameh

Title

Date 9/25/92

Conditions of approval, if any:

NORTH SHUGART (QUEEN-GRAYBURG)  
JOHNSON "B" FEDERAL A/C 2 WELL NO. 3  
660' FEL & 990' FSL  
SECTION 15, T-18-S, R-31-E  
EDDY COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 3450'      PBTD: 3421'  
KB: 3705'      GL: 3695'

SURFACE: 8-5/8", 24#, J-55 SET @ 760'.  
CMT'D W/400 SX. CIRC TO SURFACE.

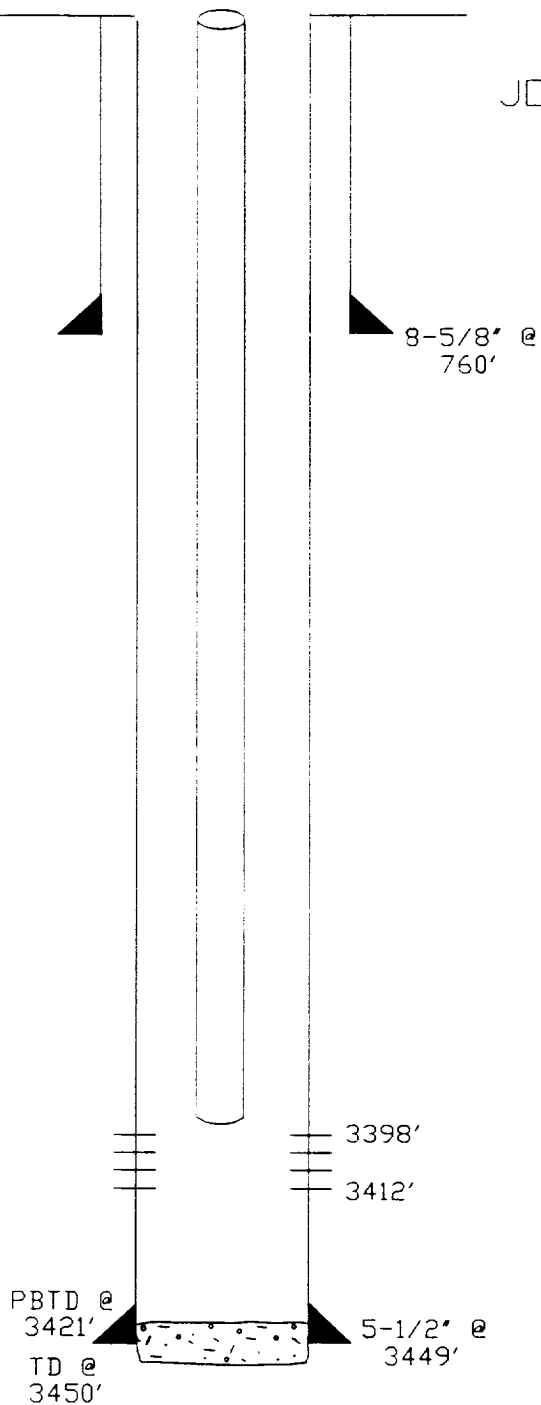
PRODUCTION: 5-1/2", 17# & 20#, J-55 & N-80 SET @  
3449'. CMT'D W/500 SX. CIRC TO  
SURFACE.

TUBING: 106 JOINTS OF 2-3/8", J-55 LANDED @  
3387'.

RODS: 3331' 3/4" RODS  
1' X 8' GAS ANCHOR  
2' X 1-1/2" X 12' RWBC PUMP

PRESENT COMPLETION: QUEEN

3398'-3412' W/2 SPF, 30 HOLES.



HISTORY: DRILLED IN JULY, 1970. COMPLETED IN THE QUEEN F/3398'-3412'. A/500 GALS.  
F/20000 GALS GELLED BRINE WATER & 30000# 20/40 SD. IP'D 110 BOPD & 50 BWPD.  
A/3000 GALS IN APRIL, 1983. A/3000 GALS IN JANUARY, 1984. TREATED W/1000  
GALS GYPSOL & A/2000 GALS IN MAY, 1985. SHUT-IN MAY, 1985 AFTER PRODUCING  
61 MBO, 15 MMCF, & 105 MBW FROM THE QUEEN.