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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 31 1971

CONFIDENTIAL

O. O. O.

ARTIFICIAL OFFICE

I. Operator
H. L. Brown, Jr. ✓

Address
309 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal	Well No. 1	Pool Name, Including Formation H G Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. LC062376
Location Unit Letter J ; 1980 Feet From The East Line and 1980 Feet From The South				
Line of Section 30 Township 19 S Range 30 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 30 19S 30E
Is gas actually connected? When Yes 3-29-71	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8-15-70	Date Compl. Ready to Prod. 10-16-70	Total Depth 12,115	P.B.T.D. 12,029					
Elevations (DF, RKB, RT, GR, etc.) 3333' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,874'	Tubing Depth 11,745'					
Perforations 11,874' - 11,977'	Depth Casing Shoe 12115							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4"	440'	400					
11"	8-5/8"	3740'	1250					
7-7/8"	4-1/2"	12,115'	500					
	2 3/8"	11745						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2807.7	Length of Test 4-1/2 Hours	Bbls. Condensate/MMCF 60	Gravity of Condensate 55.3
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2297 psig	Casing Pressure (shut-in) Packer	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. D. Baker

(Signature)

Petroleum Engineer

(Title)

March 30, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1971

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.