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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-3355

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Petroleum Corporation	8. Farm or Lease Name Petco State
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>760</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL-3320.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drilled to 4090' w/11" hole & ran 8-5/8" casing to 4090' (66 jts. of 32#/ft., K-55, ST&C - 2093'); (78 jts. of 24#/ft., K-55, ST&C - 1978') w/D.V. Tool @ 1850'. Cemented 1st stage w/400 sxs. Class "C", 4% gel, plug down @ 3:15 A.M., September 7, 1970 (no circulation). WOC 8 hrs., then cemented second stage through D. V. Tool w/200 sxs. Class "C", 4% gel, 2% CaCl, plug down at 11:15 A.M., September 7, 1970. Circulation of drilling fluids but no cement. WOC 6 hrs. and ran temperature survey, top of cement at 1460'. WOC 10 more hours and drilled out D.V. Tool. Tested casing w/1500 psi, 30 min., held okay. Drilled out below casing at 8:00 A.M., September 8, 1970.

It may be necessary to drill to 11,700 feet to fully test all potential zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Sha TITLE Petroleum Engineer DATE October 5, 1970
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 16 1970
CONDITIONS OF APPROVAL, IF ANY: