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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 10 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3355

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator The Petroleum Corporation	8. Farm or Lease Name Petco State
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219	9. Well No. 1-26
4. Location of Well UNIT LETTER P , 660 FEET FROM THE East LINE AND 760 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GI-3320.5	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze Cement <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tested perforation 10,655 to 10,659 feet, produced excessive amount of water. Dowell acidized perforation w/200 gallons of 15% HCl, then squeezed with 100 sacks Class "H" cement, maximum pressure 4000 psi, reversed out 40 sacks cement, left 20 sacks inside casing, 40 sacks into perforations. Job complete at 7:15 p.m., October 29, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Sam A. Lake* TITLE Agent DATE Dec. 9, 1970
APPROVED BY *W. A. Grossett* TITLE OIL AND GAS INSPECTOR DATE DEC 17 1970
CONDITIONS OF APPROVAL, IF ANY: