

REGISTRATION	
LAND OFFICE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 11 1985
O. C. D.
ARTESIA OFFICE

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-85

Operator
William Moss Properties, Inc.
Address
3303 Lee Parkway Dallas, Texas 75219
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner The Petroleum Corporation One Marienfield Place, Suite 555 Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Petco State	Well No. 1	Pool Name, Including Formation Parkway-Strawn	Kind of Lease State, Federal or Fee State	Lease No. L-3355
Location Unit Letter P ; 660 Feet From The East Line and 760 Feet From The South Line of Section 26 Township 19S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1558, Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) Drawer 1320, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 26	Twp. 19S	Rge. 29E
Is gas actually connected?	Yes		When 10/20/71	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

LE Thomas L.E. Thomas
(Signature)
Operations Manager
(Title)
January 9, 1985
(Date)

OIL CONSERVATION COMMISSION
JAN 16 1985
APPROVED _____, 19____
BY _____ Original Signed By
Leslie A. Clements
TITLE _____ Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.