DISTRIBUTION NTA FE	Æ	NEW MEXICO OIL	CONSERVA	TION COMMISSIO	4	Poim C-10) Supersedes C+102 and (Ellective)-	-101
UC V S.G.S.						Sa. Indicute Typ State X	n of Leake
CILATOR	4-1					5. Sinte Oll & C L-335	
IDO NOT USE THIS FORM	UNDRY NOTICI	ES AND REPORT	S ON WEL	LS	nin. D	V. Unit Agreen	ot Fure
WILL X WILL	0THE 4-			SEP 07'	88	18, Farm or Louis	
MorOilCo., Inc.			<u></u>	0. C. D		9, well No.	State
P.O. Drawer I,		r	· · · · · · · · · · · · · · · · · · ·	ARTESIA, OP	PICE	10. Field oud I Parkw	ay Straw
UNIT LETTER			195	* * 29E	NMPAI.		
TITTTTTTI		S. Elevetion (Show u KB 3334', GL		T, GR, etc.)	· ·	12. County Eddy	
	eck Appropria OF INTENTION	te Box To Indie		e of Notice, Rej	SEQUEN		······································
PORM SCHIDIAL WORK		PLUG AND ABANDO		EDIAL WORK Mence drilling opns,		•	RING CASING AND ABANDON
L OR ALTER CASING		CHANGE PLANS		ING TEST AND CEMENT	120		
				THER			•
отній						cstimuted date of	starting our
OTHER Describe Proposed of Comple work) SEE HULE 1103.						estimated date of	f starting any
OTHER						cstimuted date of	starting any
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstumated date of	starting ony
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstumated date of	starting any
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstumated date of	starting ony
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstumated date of	starting ouy
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstimated date of	starting ony
OTHER Describe Proposed of Comple work) SEE HULE 1103.						: cstumated date of	starting any
OTHER Describe Proposed of Comple work) SEE HULE 1103.						: estimated date of	starting any
OTHER Describe Proposed of Comple work) SEE HULE 1103.						cstimated date of	starting ony
OTHER Describe Proposed of Comple work) SEE HULE 1103.	hibit "A".	carly state all pertin		nd Eive pertinent dat	cs, including	cstumuted dute of	7 - 88

•

EXHIBIT "A"

#1 Petco State

- 8-31-88 Pumping, pumped 5 BO and estimated 15 BW
- 9-1-88 Pumping
- 9-2-88 Trip out of hole with rods and tubing. Prep to run tubing, RBP and pkr to locate hole in tubing.
- 9-3-88 Shut down.
- 9-4-88 Shut down.
- 9-5-88 Shut down.
- 9-6-88 Ran tubing with RBP and pkr to 7545', could not get deeper. Put 60,000# weight on tbg, would not drop through. Pulled up to 7500 feet, set pkr and tested surface to 7500 feet with 1200#, held okay. COH with tbg, RBP and pkr. Prep run impression block.
- 9-7-88 Report at 8:30 AM: RIH with tbg and impression block, went through obstruction at 7545' and ran tbg on to 9000'. COH with tbg and impression block. Impression block indicates possible small swelling of casing at 7545 feet. Going back in hole with tbg, bit and casing scraper to clean out to Strawn perforations.