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DITIONS OF APPROVAL, IF ANYI

EXHIBIT A

- 9-16-88 TIH w/bit, bit sub and six drill collars. Tag top of cmt retainer @ 7767'. Drld out retainer and drild cmt to 7858'. Tested csg to 750#, held OK. Resumed drlg and hit second plug @ 8014'. Drld to 8168'. Circ hole clean and SDON.
- 9-17-88 Commenced drlg, drld cmt to retainer @ 8300'. Trip for NB @ 8300'. TIH w/bit and resumed drlg cmt & retainer. SDON.
- 9-18-88 Drld out retainer. Drld out from under cmt @ 8360'.
 Tested csg to 750#, held okay. Circ sand off top of
 RBP and TOH. TIH with on and off tool. Circ hole w/1%
 KCL. Flanged up and SDON. (Prep run bond log & GIH
 w/rods, pump and tbg to resume pumping Strawn).
- 9-19-88 Shut down.
- 9-20-88 Wellex on line to run bond log-ran bond log from 8500 to 6500'. Good cement bond. TOH w/tools. TIH w/J55 2 3/8" tbg and one $5\frac{1}{2}$ " tbg anchor, 8 jts from seating nipple. Seat nipple set @ 9047 feet. Start in hole with rods and pump. SDON.

Report @ 11:45 AM today (9-20-88). Finished running tbg, pump & rods and put back to pumping. Rig down completion unit.