

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instruction  
verse side)INDICATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		APR 1 1971	
2. NAME OF OPERATOR David Fasken		O. C. C.	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit J, 1980' FEL & 1980' FSL, Sec. 10, T-19-S, R-25-E		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 3479.9'	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling &amp; Casing Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole to 7702', DST # 1, 7675-7702', see attachment.
2. Drilled 7-7/8" hole to 9123', DST # 2, 9039-9123', see attachment.
3. Drilled 7-7/8" hole to 9160', DST # 3, 9139-9160', see attachment.
4. Drilled 7-7/8" hole to T.D. of 9292'.
5. Logged open hole w/BHC-Sonic and dual induction laterolog.
6. Ran and set 289 jts., 4 1/2", N-80 & J-55, 10.5 and 11.6#/ft. casing @ 9292'.
7. Cemented 4 1/2" casing with 500 sxs. Incor, top cement @ 7020'.
8. Tested casing to 4000 psig.
9. Perforated and tested perforations 9144-51', 9113-19', 9084-95' 9042-51' and 9024-38'.
10. 2-3/8", N.U. buttress thread tubing set @ 8928'.
11. C.A.O.F.P. = 7000 MCF per day.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. AngerineTITLE AgentDATE 3-30-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD PURPOSES  
MAR 31 1971

Date

ACTING District Engineer

\*See Instructions on Reverse Side