

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 023855A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "10" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Boyd (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FEL & 1980' FSL

15. ELEVATIONS (Show whether DF, RT, or other)

3479.9' GR

14. PERMIT NO.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rig up pulling unit and Halliburton.
2. Circulate 18 sxs. 20/40 frac sand to bottom of tubing at 8800' to plug back across Morrow perforations from PBDT 9195' up to 9000' - tag sand plug with tubing to verify top of sand.
3. Spot 25 sxs. cement in 4½", 11.60#/ft. casing from top of sand at 9000' up to 8662'. WOC overnight and tag top cement next A.M.
4. Displace fluid out of well with mud laden fluid.
5. Pull tubing, free point 4½" casing (top cement @ 7020'), cut casing at free point, pull and lay down - cut should be between 6600' and 6900'.
6. After 4½" casing is laid down, run 2-3/8" tubing in well and spot the following cement plugs:

4½" pipe stub	75' in & 75' out	35 sxs.
5700'-5850'	150' plug	50 sxs.
4100' 4200'	100' plug	35 sxs.
2300'-2400'	100' plug	35 sxs.
1180'-1280'	100' plug	35 sxs.
Top 8-5/8" & 13-3/8"	surface plug	10 sxs.
	Total	200 sxs.

7. Lay down tubing, cut off 13-3/8" casing head and weld steel plate on top casing.
8. Install dry hole marker.
9. Clean up lease.

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE Agent

DATE 2-7-75

(This space for Federal or State office use)

TITLE

RECEIVED

CONDITIONS OF APPROVAL IF ANY:

MAR 10 1975

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

MAR 20 1975

O. C. C.
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.