

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 023855A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "10" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Boyd (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3479.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-25-75 Moved in and rigged up DA&S casing pulling equipment.

3-26-75 Circulated 16 sxs. 20/40 frac sand to bottom - tagged top of sand at 8906'.
Mixed and spotted 25 sxs. cement and shut down over night.3-27-75 Tagged top of cement at 8456' with tubing, mixed salt water gel with produced salt
water and loaded the hole.3-28-75 Pulled tubing, rigged up hydraulic jacks, worked 4½" casing and worked "free-point"
from 4395' down to 6300', shot casing at 6700' and moved it 7 ft.3-31-75 Pulled and layed down 115 jts. of 4½" casing (6700'), and ran 2-3/8" tubing to
6780'.

(continued on reverse side)

RECEIVED

MAY - 7 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE Agent

DATE May 6, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: