

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DUPLICATE
NM OIL CONS COMMISSION
 DRAWER DD
 ST. 1000 ON 10000 (side)

EXPIRES AUGUST 31, 1985
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>Re-entry</u>			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL (Unit J, NWSE) At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-015-20334				DATE ISSUED			
15. DATE SPUDDED <u>Re-entry</u> 10-12-94				16. DATE T.D. REACHED 10-15-94		17. DATE COMPL. (Ready to prod.) 10-27-94	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3479.9' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 9230'				21. PLUG, BACK T.D., MD & TVD 9152'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → Pulling Unit				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9024-9095' Morrow			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN None			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5-1/2"		15.5#		6707'		7-7/8"	
4-1/2"		10.5# & 11.6#		9230'		7-7/8"	
Refer to original completion for other casing strings							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8915'	8915'
31. PERFORATION RECORD (Interval, size and number) 9024-9095' w/172 holes as follows: 132 .24" holes 40 .42" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				6790' (4 holes) - Squeeze w/400 sx Halliburton			
				Lite & 750 sx 50-50 Poz.			
				9024-9095' Ac. w/1500 gals 7-1/2% Morrow			
				acid w/1000 scf/bbl nitrogen			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-27-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 10-27-94	HOURS TESTED 2	CHOKE SIZE production sep.	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 15.7	WATER—BBL. 7	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 55#	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 157	WATER—BBL. 168	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be sold						TEST WITNESSED BY Ed Perry	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Rusty Klein</i>		TITLE Production Clerk			DATE Oct. 27, 1994		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		